

U - Fusselman
L - McKee

MAIL TO DISTRICT OFFICE OF CONSERVATION COMMISSION, TO WHICH FORM C-101 WAS SENT NOT LATER THAN TWENTY DAYS AFTER COMPLETION OF WELL. FOLLOW INSTRUCTIONS IN RULES AND REGULATIONS OF THE COMMISSION. SUBMIT IN QUINTUPPLICATE.

Humble Oil & Refining Company
(COMPANY OR OPERATOR)
WELL NO. 3 IN SE 1/4 OF SE 1/4 OF SEC. 2, T. 25-S, R. 37-E, NMPM.
Undesignated (U) Undesignated (L) POOL Lea COUNTY.
WELL IS 990 FEET FROM South LINE AND 117 FEET FROM East LINE
OF SECTION 2 IF STATE LAND THE OIL AND GAS LEASE NO. IS B-11302
DRILLING COMMENCED April 28, 1962 DRILLING WAS COMPLETED June 11, 1962
NAME OF DRILLING CONTRACTOR Leatherword Drilling Company
ADDRESS Kermit, Texas
ELEVATION ABOVE SEA LEVEL AT TOP OF TUBING HEAD 5126 DE THE INFORMATION GIVEN IS TO BE
KEPT CONFIDENTIAL UNTIL 1962 Completion Date: 6-23-62 (U)
Completion Date: 8-1-62 (S)

NO. 1, FROM 7134 TO 7207 NO. 4, FROM TO
NO. 2, FROM 8148 - 52 TO 8156 - 64 NO. 5, FROM TO
NO. 3, FROM TO NO. 6, FROM TO

INCLUDE DATA ON RATE OF WATER INFLOW AND ELEVATION TO WHICH WATER ROSE IN HOLE.

NO. 1, FROM _____	TO _____	PER _____
NO. 2, FROM _____	TO _____	PER _____
NO. 3, FROM _____	TO _____	PER _____
NO. 4, FROM _____	TO _____	PER _____

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	TYPE OF SALE	DATE AND FROM	PERFORATIONS	PURPOSE
13 3/8	48	New	200	Larkin			Surface
*95/2X 103/4	32, 38, 42, 47.5	New	3441	Larkin			Intermediate
4 1/2	8.5 & 11.0	New	9267	Baker		8145-52, 8156-64	Oil String
5 7/8	6.4 & 6.5	New	7532	Gull Plug		7174 - 7207	Oil String

* Top two jts. 10-3/4" csg.

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	13 3/8	216	250	Pumped	"	"
12 1/2	9 5/8 X 10 3/4	3455	500	Pumped	"	"
8 3/4	1 3/8	8278	1200	Pumped	"	"
8 3/4	2 7/8	7353	1200	Pumped	"	"

** 4^{1/2}" csg. and 2-7/8" csg. cemented at the same time

(RECORD THE PROCESS USED, NO. OF QTS. OR GALS. USED, INTERVAL TREATED OR SHOT.)

(U) Acidized perf. 7174-7207 with 3000 gals of HCl acid with an average injection rate of
AIR 4.8 BPM

(L) Frac. perf. 8146-52 and 8146-64 with 80 gals of Halliburton Hy-Flo with 200 bbls
lss. crude. over flushed w/25 bbls lss crude. average injection rate 1/2 BPM

RESULT OF PRODUCTION STIMULATION Successful Both wells were completed as flowing
oil wells.

~~SECRET~~ PBD - 8212 on 4 1/2
PBD 7555 on 2-7/