

IF DATA OR OTHER SPECIFIC TESTS ON DEVIATION SURVEY WERE MADE, SUBMIT REPORT ON SEPARATE SHEET AND ATTACH HERETO

TOOLS USED

IF BATHYGRAPH OR OTHER SPECIAL RECORDING DEVICES OR LOGGING EQUIPMENT WAS USED, REPORT ON SEPARATE SHEET AND ATTACH HEREON.

TOOLS USED

ROTARY TOOLS WERE USED FROM _____ FEET TO _____ FEET AND FROM _____ FEET TO _____ FEET.
CABLE TOOLS WERE USED FROM _____ FEET TO _____ FEET AND FROM _____ FEET TO _____ FEET.

PRODUCTION (U) June 23, 1962
PUT TO PRODUCING (L) August 1, 1962
Drilled Total Depth _____

OIL WELL THE PRODUCTION DURING THE FIRST 24 HOURS WAS _____
WAS OIL _____
SEWAGE A.P.T. GRAVITY _____
GAS WITH THE PRODUCTION DURING THE FIRST 24 HOURS WAS _____
BARRELS OF LIQUID HYDROCARBON SHUT IN PRESSURE _____
LENGTH OF TIME SHUT IN _____

PLEASE INDICATE BELOW FORMATION TOPS IN CONFERENCE WITH (Geographical Section Of State):

T. SALT	2147	T. SALT	2147	T. SALT	2147
T. YATES	2263	T. YATES	2263	T. YATES	2263
T. 7 RIVERS	3081	T. 7 RIVERS	3081	T. 7 RIVERS	3081
T. GRAVIER	3573	T. GRAVIER	3573	T. GRAVIER	3573
T. SAN ANDRES	4850	T. SAN ANDRES	4850	T. SAN ANDRES	4850
T. TUBBS	5737	T. TUBBS	5737	T. TUBBS	5737
Drinker	5850	Drinker	5850	Drinker	5850
Abo	6158	Abo	6158	Abo	6158
Devonian	6848	Devonian	6848	Devonian	6848
T. MORRISON	8820	T. MORRISON	8820	T. MORRISON	8820
T. PENN	8820	T. PENN	8820	T. PENN	8820
T. POINT LOOKOUT	8820	T. POINT LOOKOUT	8820	T. POINT LOOKOUT	8820
T. WENEE	8820	T. WENEE	8820	T. WENEE	8820
T. WAINCOS	8820	T. WAINCOS	8820	T. WAINCOS	8820
T. DAKOTA	8820	T. DAKOTA	8820	T. DAKOTA	8820
T. ALAMO	8820	T. ALAMO	8820	T. ALAMO	8820
T. RUTLAND-FRUITLAND	8820	T. RUTLAND-FRUITLAND	8820	T. RUTLAND-FRUITLAND	8820
T. FARMINGTON	8820	T. FARMINGTON	8820	T. FARMINGTON	8820
T. PICTURED CLIFFS	8820	T. PICTURED CLIFFS	8820	T. PICTURED CLIFFS	8820
T. WENEE	8820	T. WENEE	8820	T. WENEE	8820
T. POINT LOOKOUT	8820	T. POINT LOOKOUT	8820	T. POINT LOOKOUT	8820
T. WAINCOS	8820	T. WAINCOS	8820	T. WAINCOS	8820
T. DAKOTA	8820	T. DAKOTA	8820	T. DAKOTA	8820
T. MORRISON	8820	T. MORRISON	8820	T. MORRISON	8820
T. PENN	8820	T. PENN	8820	T. PENN	8820
T. TUBBS	8820	T. TUBBS	8820	T. TUBBS	8820
Drinker	8820	Drinker	8820	Drinker	8820
Abo	8820	Abo	8820	Abo	8820
Devonian	8820	Devonian	8820	Devonian	8820

FORMATION RECORDED

FROM	TO	THICKNESS IN FEET	FORMATION	FROM	TO	THICKNESS IN FEET	FORMATION
0	970	970	Red Bed	970	970	970	Red Bed
970	1434	464	Anhydrite and Shale	1434	1434	464	Anhydrite and Shale
1434	2173	739	Anhydrite and Salt	2173	2173	739	Anhydrite and Salt
2173	3399	1226	Anhydrite and Lime	3399	3399	1226	Anhydrite and Lime
3399	3782	383	Lime	3782	3782	383	Lime
3782	4711	929	Lime and Sand	4711	4711	929	Lime and Sand
4711	7033	2322	Lime	7033	7033	2322	Lime
7033	7682	649	Lime and Chert	7682	7682	649	Lime and Chert
7682	8411	729	Lime and Shale	8411	8411	729	Lime and Shale
8411	8479	68	Lime	8479	8479	68	Lime
8479	8744	265	Lime and Shale	8744	8744	265	Lime and Shale
8744	8870	126	Chert and Sand	8870	8870	126	Chert and Sand

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I HEREBY SWEAR OR AFFIRM THAT THE INFORMATION GIVEN HEREIN IS A COMPLETE AND CORRECT RECORD OF THE WELL AND ALL WORK DONE ON IT SO FAR AS CAN BE DETERMINED FROM AVAILABLE RECORDS.

DATE _____

COMPANY OR OPERATOR _____
Humble Oil & Refining Company
P.O. Box 2347, Hobbs, New Mexico
(DATE)

NAME _____

Agent _____

5-25-62	Open hole	6476	6280	17	1724	50	251	2003	400	1170	10
5-26-62	Open hole	4730	4670	17	487	50	339	371	400	1170	10
5-27-62	Open hole	4817	4670	17	544	50	373	390	400	1170	10

Maximum hole deviation 5-3/4° at 7008, Well Deviation over 5° from 6915 to 7212

*** Early Output water