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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name Stuart Langlie Mattix Unit
8. Farm or Lease Name
9. Well No. 105
10. Field and Pool, or Unit Langlie Mattix
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Gulf Oil Corporation
3. Address of Operator Box 670, Hobbs, New Mexico 88240	4. Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>25-S</u> RANGE <u>37-E</u> NMPM.
15. Elevation (Show whether DF, RT, CR, etc.) 3171' DF	16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

Perforated and acidized

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3484' PB.

Checked fill at 3479'. Perforated 5" liner with 2, 1/2" JUMP at 3456-61', 3431-36', 3389-94', 3337-42' and 3326-31'. Ran 2-3/8" tubing and set at 3461'. Treated perforations and open hole interval with 600 gallons of 15% NE acid. Flushed with 61 barrels of brine water. Set tubing at 3438'. Ran rods and pump and returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Production Manager DATE November 1, 1972

Orig. Signed by  
Joe D. Raney  
Dist. 1, Supv

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

19. List Name of Approver, if Any:

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1 1972

OIL CONSERVATION COMM.  
HOBBS, N. M.