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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-55

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>5. State Oil & Gas Lease No. B-158-1</p>
<p>2. Name of Operator Gulf Oil Corporation</p>		<p>7. Unit Agreement Name Stuart Langlie Mattix Unit</p>
<p>3. Address of Operator P. O. Box 980, Kermit, Texas</p>		<p>8. Farm or Lease Name</p>
<p>4. Location of Well UNIT LETTER L 660 FEET FROM THE West LINE AND 1980 FEET FROM THE South LINE, SECTION 2 TOWNSHIP 25S RANGE 37E N.M.P.M.</p>		<p>9. Well No. 105</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3171' DF</p>		<p>10. Field and Pool, or Wildcat Langlie Mattix</p>
<p>16. County Lea</p>		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Clean out and run liner <input checked="" type="checkbox"/>

17. Descriptive Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

Rigged up 10-14-68. Pulled tubing. Cleaned and milled hole from 3346' to 3446' TD (encountered junk in hole). Deepened hole to 3489'. Ran 5 jts 5" OD 14# J-55 liner (bottom 100' slotted) w/Baker Texas pattern shoe on top. Set liner at 3484', top at 3280'. Ran 2-3/8" OD 10V thd tubing and set at 3459'. Ran rods and pump. Released pulling unit 11-5-68.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. E. Fidler

TITLE Area Engineer

DATE 11-6-68

APPROVED BY [Signature]

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: