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SANTA FE				
FILE				
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR				
BRODATION OFFICE			[

SANTA FE		FOR ALLOWABLE		C-104 and C-110
FILE		AND	Effective 1-1-6	5
U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL	GAS (Fig. 1)	
OIL				
TRANSPORTER GAS				
OPERATOR				
PRORATION OFFICE				
Operator				
(hilf Oil Cor	poration			
Address D Pov O8	0, Kermit, Texas 79745			
Reason(s) for filing (Check proper box)				_
New Well	Change in Transporter of:	Other (Please explain)		
Recompletion	Cil Dry Gas	location of oil	9-25-68. Chang	
Change in Ownership	Casinghead Gas Condens	sate Discation of oil	PANTAGE OTHER SEE	Counecet
If the area of automatic rive name				
If change of ownership give name and address of previous owner				
I. DESCRIPTION OF WELL AND I	LEASE Well No. Pool Name, Including Fo	ormation Kind of Lea	se .	Lease No.
Stuart Langlie Mattix U		r.		B-158-1
Location				
Unit Letter L ; 660	Feet From The West Line	e and Feet From	The South	
Line of Section 2 Tow	nship 258 Range	376 , NMPM,	Lea	County
	NED OF OUR AND MARKED AT CAM	G		
Name of Authorized Transporter of Oil		S Address (Give address to which appr	oved copy of this form is	d be sent)
Texas-New Maxico Pipe I		P. O. Box 1510, Midla		
Name of Authorized Transporter of Cas		Address (Give address to which appr	•	d be sent)
El Paso Natural Gas Com	pany	P. 0. Box 1384, Jal,	Hew Mexico	
If well produces oil or liquids,	Unit Sec. Twp. Ege.		hen	
give location of tanks.	B 10 258 37E	Yes	9 -25- 68	
If this production is commingled wit	n that from any other lease or pool, ;	give commingling order number:		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Flug Back Same Re	sty. Dift. Resty.
Designate Type of Completio		The work of the state of the st	1 lag Back Saint Her	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
			- + <u></u>	<u> </u>
Perforations			Depth Casing Shoe	
	TUBING CASING AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CE	MENT
NOCE SIZE	SASING & FOSING SIZE	·		
		:		
	1	1		
/. TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be af	fter recovery of total volume of load o pth or be for full 24 hours)	i! and must be equal to or	exceed top allow
OIL WELL Date First New Oil Bun To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
Bate First New Cir Nam 10 Tanks				
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbis.	Water-Bbis.	Gas-MCF	
				-
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Actual Ploa. 1881 MCF/D	Langth of Tool		•	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
I. CERTIFICATE OF COMPLIAN	CE	OIL CONSERVATION COMMISSION		N
			`.	
I hereby certify that the rules and	egulations of the Oil Conservation	APPROVED		, 19
Commission have been complied wabove is true and complete to the	vith and that the information given	n () / / // / / / / / / / / / / / / / / /		<u> </u>
	,			
- 4	1:0	TITLE		
€, €, €	110°	This form is to be filed i	n compliance with RUL	E 1104.
		If this is a request for all well, this form must be accom	nanied by a tabulation	Of the deviation
· 1	ature) C. E. Fidler	tests taken on the well in acc	cordance with RULE 1	1]•
Area Engineer	tie)	All sections of this form	must be filled out comp	letely for allow-

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells. **September 26, 1968** (Date)