

**OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO**

CERTIFICATE of COMPLIANCE and AUTHORIZATION to TRANSPORT OIL

Company or Operator Richmond Drilling Company Lease State "A"

Address Box 1547, Midland, Texas Midland, Texas
 (Local or Field Office) (Principal Place of Business)

Unit 4 Wells No. 1 Sec. 2 T 25 R 37 Field Langlie-Mattix County Lea

Kind of Lease Oil Location of Tanks Center of SW/4

Transporter Texas-New Mexico Pipe Line Address of Transporter Midland, Texas
 (Local or Field Office)

Midland, Texas Percent of oil to be transported 100. Other transporters author-
 ized to transport oil from this unit are None %

REMARKS:

El Paso Natural Gas Company-El Paso, Texas is transporter of casinghead gas and purchaser of all casinghead gas produced from this well

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentages of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 6th day of December, 195 4

Richmond Drilling Company

(Company or Operator)

By E. E. Reigle

Title Owner-Manager

State of Texas }
 County of Midland } ss.

Before me, the undersigned authority, on this day personally appeared E. E. Reigle known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me, this the 6th day of December, 195 4

Auth Donnell

Notary Public in and for Midland County,

Commission expires: June 1, 1955

Approved: _____ 195 _____

OIL CONSERVATION COMMISSION

By _____

(See Instructions on Reverse Side)

INSTRUCTIONS

This form shall be executed and filed in quadruplicate with the Oil Conservation Commission at Santa Fe, New Mexico, covering each unit from which oil is produced. A separate certificate shall be filed for each transporter authorized to transport oil from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one month the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission at Santa Fe, New Mexico, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil to be moved by the transporter temporarily moving oil from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.