NO. OF COPIES RECLIVED				
DISTRIBUTION		ONSERVATION COMMISSION	Form C-104	
SANTA FE	REQUEST FOR ALLOWABLE		Supersedes Old	C-104 and C-11
FILE U.S.G.S.			Effective 1-1-65	
LAND OFFICE		NSPORT OIL AND NATURAL	GAS	
IRANSPORTER OIL				
GAS OPERATOR				
PRORATION OFFICE				
Cperator				
(Jul Address	f 011 Corporation			
	0. Box 980, Kermit, Texas	79 <b>74</b> 5		
Reason(s) for filing (Check prop			flowline connecte	
New Well Recompletion	Change in Transporter cf: Oil Dry Ga	·	7 9-24-63. Chang	
Change in Ownership	Casinghead Gas Conden		L storage and gas	
				+
<ul> <li>If change of ownership give n and address of previous owner</li> </ul>			<u> </u>	
II. DESCRIPTION OF WELL . Lease Name	AND LEASE Well No. Pool Name, Including Fi	ormation Kind of Le	ase	Lease No.
Stuart Langlie Matt	1x Unit 106 Langlie Matt	tix State, Fed	eral or Fee State	B-158-1
Location		110		
Unit Letter ; ;	660 Feet From The West Lin	ne and <u>660</u> Feet Fro	m The South	
Line of Section 2	Township <b>25S</b> Range	37E , NMPM,	Lea	County
	<b>_</b>			
III. DESIGNATION OF TRANS	of Cil Z or Condensate	S Address (Give address to which app	preved conv of this form is t	o be sent)
Texas-New Mexico P		P. 0. Box 1510, Midle		
Name of Authorized Transporter	of Casinghead Gas 🔀 or Dry Gas 📑	Address /Give address to which app	preved copy of this form is t	o be sent;
El Paso Natural Gan		P. O. Box 1384, Jal,		
If well produces oil or liquids, give location of tanks,	Jnit Sec. Twp. Rge. B 10 258 37E	Is gas actually connected?	9 <b>-24-68</b>	
		· · · · · · · · · · · · · · · · · · ·		
If this production is comming IV. COMPLETION DATA	ed with that from any other lease or pool,	give commingling order number:		
Designate Type of Com	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res	rk. Diff. Restv
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	<u> </u>
Date Spuadea	Sure compr. nedcy to prod.			
Elevations (DF, RKB, RT, GR,	etc., Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
			Depth Casing Shoe	
Perforations			Depth Cabing ches	
	TUBING, CASING, ANI	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEN	AENT
		· · · · · · · · · · · · · · · · · · ·		
V. TEST DATA AND REQUE		after recovery of total volume of load	oil and must be equal to or a	exceed top alln
OIL WELL Date First New Cil Bun To Tar	able for this de	epth or be for full 24 hours) Producing Method (Flow, pump, gas	s lift, etc.)	
Date First New Oil Run 10 14				
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
		Water - Bbls.	Gas - MCF	
Actual Prod. During Test	Oil-Bbls.	water - DDIB.	049	
l		<u> </u>	<u></u>	
GAS WELL				<u> </u>
Actual Prod. Test-MCF/D	Length of Test	Bbls, Condens∝te/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.	) Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	<u> </u>
. esting werked (prior, back pri	, , , , , , , , , , , , , , , , , , , ,			
VI. CERTIFICATE OF COMP		OIL CONSER	VATION COMMISSIO	N
				10
I hereby certify that the rule	s and regulations of the Oil Conservation plied with and that the information given	APPROVED	Kunyan	
above is true and complete	to the best of my knowledge and belief.	BY	ungan	<u> </u>
	_	TITLE	·	
PS	1500	This form is to be filed	in compliance with RUL	E 1104.
C.C. Jude		If this is a request for a	Howshie for a newly drill	led or deepene
	(Signature) C. E. Fidler	well, this form must be account tests taken on the well in a	ccordance with RULE 11	•
Area Engineer	(Titie)	All sections of this form able on new and recompleted	must be filled out compl	etely for allow
September 26,	, .	Fill out only Sections	I, II, III, and VI for cha	inges of owne
		I II	notter of other such chan	

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(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.