DISTRIBUTION				
SANTA FE		IL CONSERVATION COMMISSION	Form C -104	
FILE	KEQUE	ST FOR ALLOWABLE	Supersedes Old Effective 1-1-6	
U.S.G.S.	AUTHORIZATION TO	TRANSPORT OIL AND NATURAL GAS		
LAND OFFICE		CALL AND TATURAL GAS	•	
RANSPORTER OIL	-+			
GAS OPERATOR				
PRORATION OFFICE				
Cperator				
Gulf Oi	1 Corporation			
P. O. B	lox 980, Kermit, Texas 79	9745		
Reason(s) for filing (Check prope New We	Change in Transporter of:	Other (Please explain)		
Recompletion		y Gas Change in lease an		Was
Change in Ownership		y Gas Richmond Drlg. Co. mdensate Well No. 2. Effec	's State "A"	Lease,
If change of our out is singly a		WELL NO. 2. Filed	tive 1-1-00	
If change of ownership give na and address of previous owner	Richmond Drillin	ng Co., P. O. Box 1547, Midla	nd, Texas 79	701
DESCRIPTION OF WELL A				
Lease Name	Well No. Pool Name, Includi			_eise
Stuart Langlie Matti	x Unit 106 Iangl	le Mattix State, Federa, or	Fee State	B-158-
- · · · · · · · · · · · · · · · · · · ·	660 Feet From The West	(60)	— • • •	
Unit Letter <u>M</u> ;;	660 Feet From The West	_Line and 660 Feet From the	South	
Line of Section 2	Township 25-S Range	37-E , NMPM,	Lea.	Courr
DESIGNATION OF TRANSP Name of Authorized Transporter of	PORTER OF OIL AND NATURAL	GAS Address (Give address to which approved	conv of the free	La
Texas-New Mexico				be sent;
Name of Authorized Transporter of	pi Casinghead Gas 🔀 or Dry Gas 📃	P. O. Box 1510, M1. Address (Give address to which approved	alana, 'I'e:Kas copy of this form is to	be sent;
El Paso Natural G		P. 0. Box 1384, Ja		
If well produces cil or liquids,	Unit Sec. Twp. Rge.	is gas actually connected? When		
give location of tanks,	L 2 25-S 37-	-E Yes	Unknown	
	ed with that from any other lease or \mathbf{p}_0	ool, give commingling order number:		
COMPLETION DATA	Oil Well Gas We	11 New Well Workover Deepen Pl	lug Back – Same Res	v. Diff, Re
Designate Type of Comp	detion = (X)			j.
Date Spudded	Date Compl. Ready to Prod.	Total Depth P.	.5.7.2.	<u> </u>
Elevations (DF, RKB, RT, GR, et	tc., Name of Producing Formation	Top Ci./Gas Pay	ubing Depth	
Perforations			epth Casing Shce	
Perforations		D	epth Casing Shce	
Perforations	TUBING, CASING,	AND CEMENTING RECORD	epth Casing Shoe	
Perforations HOLE SIZE	TUBING, CASING, CASING & TUBING SIZE		epth Casing Shoe SACKS CEM	ENT
		AND CEMENTING RECORD		ENT
		AND CEMENTING RECORD		ENT
		AND CEMENTING RECORD		ENT
HOLE SIZE	CASING & TUBING SIZE	AND CEMENTING RECORD	SACKS CEM	
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HOLE SIZE	CASING & TUBING SIZE TFOR ALLOWABLE (Test must in able for thi	AND CEMENTING RECORD DEPTH SET be after recovery of total volume of load oil and s depth or be for full 24 hours, Producing Method (Flow, pump, gas lift, et	SACKS CEM must be equal 1.7 or es	
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Separate Forms C-104 must be filed for each pool in multiply completed wells.