Submit 3 Copies To Appropriate District State of New Mexico		Form C-103	
District 1 Energy, Minerals and Natural Resources		Revised March 25, 1999	
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO.	
District IIOIL CONSERVATION DIVISIONDistrict III1000 Rio Brazos Rd., Aztec, NM 874101220 South St. Francis Dr.District IVSanta Fe, NM 87505		30-025-11411	
		5. Indicate Type of Lease	
		STATE 🗖 FEE 🖾	
		6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG B DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SI PROPOSALS.)	RACK TO A	7. Lease Name or Unit Agreement Name: Stuart Langlie Mattix Unit	
1. Type of Well: Oil Well Gas Well Other			
2. Name of Operator		8. Well No.	
Energen Resources Corporation		107	
3. Address of Operator		9. Pool name or Wildcat Langlie Mattix	
3300 N."A"St., Bldg.4, Ste.100, Midland, TX 79705		7 RVRS Queen Grayburg	
4. Well Location		and gater oraybarg	
Unit Letter N: 660 feet from the South	line and 198	80 feet from the <u>West</u> line	
Section 2 Township 25S Range	275		
	37E	NMPM Lea County	
10. Elevation (Show whether DR, R) 3139' GR	KB, RI, GR. etc.)		
		history and the second s	
11. Check Appropriate Box to Indicate Natur	e of Notice, Re	eport or Other Data	
NOTICE OF INTENTION TO: SUB		SEQUENT REPORT OF:	
	EMEDIAL WORK	🖾 🛛 ALTERING CASING 🗔	
	OMMENCE DRILL		
	ASING TEST AND EMENT JOB		
	THER:		
 Describe proposed or completed operations. (Clearly state all pertiner of starting any proposed work). SEE RULE 1103. For Multiple Compor recompilation. Work performed from 02/03-08/01: 	nt details and giv	e pertinent dates, including estimated date wellbore diagram of proposed completion	
or recompilation. Work performed from 02/03-08/01:	nt details, and giv pletions: Attach v	vellbore diagram of proposed completion	
of starting any proposed work). SEE RULE 1103. For Multiple Comp	nt details, and giv pletions: Attach v er at 3131', t, 7" casing drilled hard ' bit, BS & 1 62', washed a no leak off :	wellbore diagram of proposed completion pressured to 450# w/no leak off. scraper, DC's on 2-3/8" work- d scale to top of 5" liner DC's on 2-3/8" workstring. & drilled to 3388'. RIH & set in 20 mins. Released packer,	
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SIGNATURE Jerna Nawson	TITLE Regulatory Analyst	DATE_C7/25/01
Type or print name Verna Dawson (This space for State use)		Telephone No.915-687-2074
APPPROVED BY Conditions of approval, if any:	TITLE	DATE
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