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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-69

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-158-2	
7. Unit Agreement Name Stuart Langlie Mattix Unit	
8. Farm or Lease Name	
9. Well No. 107	
10. Field and Pool, or Wildcat Langlie Mattix	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well	
2. Name of Operator Gulf Oil Corporation	
3. Address of Operator P. O. Box 980, Kermit, Texas 79745	
4. Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 25S RANGE 37E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 3138' DF	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER Clean out, deepen and run liner <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled tubing and packer. Cleaned out and fished 6-5/8" cable tool bit. Drilled deeper to 3407'. Ran 4 jts. 5" OD 14.87# FJ Hydril liner w/60' slots on bottom 3405-3240'. Went in hole with 2-3/8" OD IPC tubing and packer, placed 110 barrels inhibited water down casing, set packer at 3227' with 14,000 lbs. tension. Injected 665 BW at 275 psi in 24 hours 4-26-70.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. J. Swannack	TITLE Area Production Manager	DATE April 29, 1970
H. J. Swannack		
APPROVED BY John W. Runyan	TITLE Geologist	DATE MAY 1 1970
CONDITIONS OF APPROVAL, IF ANY:		