		Form C-103
DISTRIBUTION		Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE		5: Indicate Type of Lease
U.S.G.S.		State K
OPERATOR		E. State Oil & Gas Lease No.
OT ENVIOR		B-158-2
SU (DO NOT JSE THIS FORM FO USE "TAPP	NDRY NOTICES AND REPORTS ON WELLS OR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. PLICATION FOR PERMIT —" (FORM C-101 FOR SUCH PROPOSALS.)	
1. OIL GAS WELL WELL	OTHER- Water Injection Well Stu	^. Unit Agreement Name
2. Name of Operator		-, Farm or Lease Name
Gulf Cil Cor 3. Address of Operator		. Well No.
	O, Kermit, Texas	13. Field and Pool, or Wildcat
4. Location of Well	1080	Langlie Mattix
UNIT LETTER,	1980 FEET FROM THE South LINE AND 1980 FEET FR	
**	o 258 37E	
THE WEST LINE,	SECTION 2 TOWNSHIP 258 RANGE 37E NMF	
	15. Elevation (Show whether DF, RT, GR, etc.)	12, County
	31.52' DF	Lea
18. Ch	eck Appropriate Box To Indicate Nature of Notice, Report or G	Other Data
		NT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
TEMPORARILY ABANDON		
TEMPORARILY ABANDON PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JQB OTHER TRITIAL INJE	
OTHER	CHANGE PLANS CASING TEST AND CEMENT JOB	etion X
OTHER	CHANGE PLANS CASING TEST AND CEMENT JQB THER Initial Inje	etion X
other	Initial water injection commenced 12-16-68 at injection rate of 473 BPD on vacuum. Transport the structure and complete to the best of my knowledge and belief. The Area Production Manage	etion x ing estimated date of starting any proposed an
OTHER 17. Describe Proposed or Complework) SEE RULE 1103.	Initial water injection commenced 12-16-68 at injection rate of 473 BPD on vacuum. Transport the structure and complete to the best of my knowledge and belief. The Area Production Manage	etion x ing estimated date of starting any proposed an