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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
B-158-2

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT L" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/> Water injection well | 7. Unit Agreement Name Stuart Langlie Mattix Unit |
| 2. Name of Operator Gulf Oil Corporation | 8. Farm or Lease Name |
| 3. Address of Operator P. O. Box 980, Kermit, Texas | 9. Well No. 104 |
| 4. Location of Well UNIT LETTER K 1980 FEET FROM THE West LINE AND 1980 FEET FROM South LINE, SECTION 2 TOWNSHIP 25S RANGE 37E N.M.P.M. | 10. Field and Pool, or Wildcat Langlie Mattix |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3152' GR | 11. County Lea |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
|--|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> |
| OTHER <input type="checkbox"/> | OTHER <input checked="" type="checkbox"/> Converted to injection well |
| PLUG AND ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| CHANGE PLANS <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rigged up 11-25-68. Pulled 2-3/8" tbg. Tagged bottom at 3424'. Ran 7" Baker Model AD packer and 2-3/8" OD IPC J-55 tbg., set packer at 3184' w/10,000# tension. Released unit 11-29-68.

After well has pressured up from injection, it is then proposed to clean out open-hole and deepen where necessary, at which time inhibited fluid will be placed in annulus.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *H. F. Swannack* TITLE Area Production Manager DATE December 2, 1968

APPROVED BY *[Signature]* TITLE _____ DATE DEC 4 1968

CONDITIONS OF APPROVAL, IF ANY: