

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106)

Company Richmond Drilling Company Box 1547, Midland, Texas
(Address)
Lease State "A" Well No. 4 Unit A S 2 T 25 R 37
Date work performed June 17, 1956 POOL Langlie Mattix

This is a Report of (Check appropriate block) ☐ Result of Test of Casing Shut-off
☐ Beginning Drilling Operations ☒ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Well fraced by Dowell 6-11-56 using 10,000 gals lease oil and thickening agent 15,000 lbs and. Treated well through annulus between 7" casing and 2" tubing also through 2" tubing. Used three Diesel pumps. Injection rate 20 bbls per min. Injection pressure 500-800#. Overflushed 100 bbls. Well on vacuum 30 minutes after treatment. Treatment resulted in increase of oil, gas and water.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3152 TD 3424 PBD _____ Prod. Int. _____ Compl. Date 9-22-39
Tbng. Dia. 2" Tbng. Depth 3365 Oil String Dia. 7" Oil String Depth 3290
Perf. Interval (s) _____
Open Hole Interval 3290-3424 Producing Formation (s) _____

RESULTS OF WORKOVER.

	BEFORE	AFTER
Date of Test <u>6-17-56</u>		
Oil Production, bbls. per day	<u>2</u>	<u>12</u>
Gas Production, Mcf per day	<u>160</u>	<u>480</u>
Water Production, bbls. per day	<u>1/2</u>	<u>2</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>80,000</u>	<u>66,666</u>
Gas Well Potential, Mcf per day		
Witnessed by _____		

(Company)

Oil Conservation Commission

Name R. L. Montgomery

Title MANAGER

Date 1956

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name _____

Position Manager

Company Richmond Drilling Company