Submit 5 Codies
Appropriate District Office
DISTRICT |
F.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Ariesia, NM 88210 OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazce Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	REQU	ESIF	OR AL	LOWA	BLE AND	AUTHOR	IZATION				
I.	Т	OTRA	NSP	ORT OI	L AND NA	TURAL G	AS				
Operator							Well	APi No.			
Citation Oil & Gas (Corp.						35-	025-1141	.3		
Address											
8223 Willow Place So	<u>outh Ste 2</u>	50	Hous	ston, I		<u>7070-562</u>					
Reason(s) for Filing (Check proper bo	•		-			nes (Piease exp	lain)				
		Change in									
Recompletion Change in Operator	Oil Casinghead	~ ☑	Dry Ga		Effo	ctivo No	avombon '	1001			
If change of operator give name	Canignead	Gas [A]	Conser	18212	LITE	cuive no	ovember :	1, 1991			
and address of previous operator											
II. DESCRIPTION OF WEI	J. AND FEAT	ćŁ.									
Lease Name	ing Formation		Kind	of Leace	of Lease No.						
State JM								PAGASCHAIX OK XFAG			
Location					V T 1						
Unit LetterB	660)	. Feet Fr	om The	NorthLie	e and	1980 Fe	et From The	East	Line	
0	0.54										
Section 2 Town	nship 25S	<u> </u>	Range	37	E , N	MPM,			Lea	County	
III. DESIGNATION OF TR	ANSPORTED	OF O	ΓΓ Α Ν Γ	ነገ እ! ፈጥነ !	DAI CAC						
Name of Authorized Transporter of Oi	il C	or Conden		<u>D NATO</u>	Address (Gi	re address to w	hich approved	copy of this fo	orm is to be se	·=:)	
Texas New Mexico Pip	Address (Give address to which approved copy of this form is to be seri!) P.O. BOX 52332, HOUSTON, Texas 77052										
Name of Authorized Transporter of Ca	asinghead Gas	X	or Dry	Gas	Address (Gir	re address 10 w	hich approved	copy of this fo	orm is so be se	 :rJ)	
	Sid Richardson Carbon & Gasoline Co.					ty Bank To	wer, 201 M	Main St.	Fort Worth	n, Texas	
If well produces oil or liquids, give location of lanks. No chang	Unit S	ec.	Twp.	Rge.	ls gas actual	1.	When	?			
f this production is commingled with the		lanca or		1		Yes			N/A		
V. COMPLETION DATA	nat from any other	lease or j	pool, grv	e comming.	ing order num	.ber:			·		
		Oil Well		Gas Well	New Well	Workover	Deepen	Piug Back	Same Pecin	Diff Res'v	
Designate Type of Completion	on - (X)						Dupis	Ting Dack	Pattie Vez A	Pili Kes v	
Date Spudded	Date Compi.	Ready to	Prod.		Total Depth	· · · · · · · · · · · · · · · · · · ·		P.B.T.D.	<u> </u>		
								-			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
renforations								I Death Could be			
								Depth Casing	g Shoe		
	י דד	BING	CASIN	JG AND	CEMENTI	NG RECO	5 D	!			
HOLE SIZE CASING & TUBING SIZE						DEPTH SET		SACKS CEMENT			
					1			ONORO C EMENT			
. TEST DATA AND REQU	IECT EOD 41	LOW	nrr		<u> </u>	. 		<u> </u>			
	er recovery of lotal										
Date First New Oil Run To Tank	Date of Test	VOID/IE (<u> </u>	u una musi			wr.p., gas lift, e		ог јин 24 пои	rs.)	
	Date 6. 16th					(* , ,	7,6	,			
ength of Tes	Tubing Press.	ıre			Casing Press	ire		Cnoke Size			
		Oil - Bbls.				Water - Bois					
Actual Prod. During Test	Oil - Bbls.								Gas- MCF		
	1		~		1			<u> </u>			
GAS WELL							····				
Actual Prod. Test - MCF/D	Leagth of Tes	Leagth of Test				isate/MMCF		Gravity of Condensati:			
esting Method (pilot, back pr.)	Tubing Press	Tubing Pressure (Shui-ir.)				Casing Pressure (Snut-in)			Choke Size		
6 (F)	E PROPERTY (PROPERTY PROPERTY PROPERTY (SHIM-IL)										
I. OPERATOR CERTIF	ICATE OF C	OMP	IIAN	CF			· · · · · · · · · · · · · · · · · · ·	<u>!</u>			
I hereby certify that the rules and re						DIL COI	NSERVA	I NOITA	DIVISIO	N	
Division have been complied with a	and that the informa	ation give	n above								
is true and complete to the best of m	ny knowledge and l	belief.	~		Date	Approve	ed				
≤ 1	\subseteq I	2)		. , ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	·				
- UVIUTUN	9 U	<u> </u>	W	/	Rv		. 40				
Signature Sharon Ward Prod	. Regulato	7V S11	nv		"		4				
Printed Name			Title		Title						
November 1, 1991	(713	<u>)-469</u>			11116					 	
Date		Teler	phone No	٥.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I. II. III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.