

Operator	Shell Oil Co.				State	J H		Well No.	1
Location of Well	Unit B	Sec 2	Twp 25	R. 37	County	Lea			
	Layer of Reservoir or Pool		Type of Fluid (Oil or Gas)	Method of Flow (Flow, Artesian)	Pressure (Static or Flow)	Date of Test			
Upper Zone	Justis		Oil	Flow	Tubing	32/64			
Lower Zone	Justis Tubb		Oil		Tubing				

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 12:30 p.m. - 4-14-30

Well opened at (hour, date): 10:15 p.m. - 4-16-30

Indicate by (X) the zone producing.....	Upper Completion	Lower Completion
Pressure at beginning of test.....	150	407
Stabilized? (Yes or No).....	yes	yes
Maximum pressure during test.....	150	410
Minimum pressure during test.....	70	407
Pressure at conclusion of test.....	70	410
Pressure change during test (Maximum minus Minimum).....	80	3
Was pressure change an increase or a decrease?.....	Decrease	Increase

Well closed at (hour, date): 11:00 a.m. - 4-16-30

Oil Production During Test: 12.00 bbls; Grav. 30²; Gas Production During Test: MCF; GOR

Remarks:

FLOW TEST NO. 2

Indicate by (X) the zone producing.....	Upper Completion	Lower Completion
Pressure at beginning of test.....	100	413
Stabilized? (Yes or No).....	yes	yes
Maximum pressure during test.....	100	413
Minimum pressure during test.....	145	25
Pressure at conclusion of test.....	145	25
Pressure change during test (Maximum minus Minimum).....	55	388
Was pressure change an increase or a decrease?.....	Decrease	Decrease

Well closed at (hour, date): 11:35 a.m. - 4-18-30

Oil Production During Test: 5.00 bbls; Grav. 35; Gas Production During Test: MCF; GOR

Remarks:

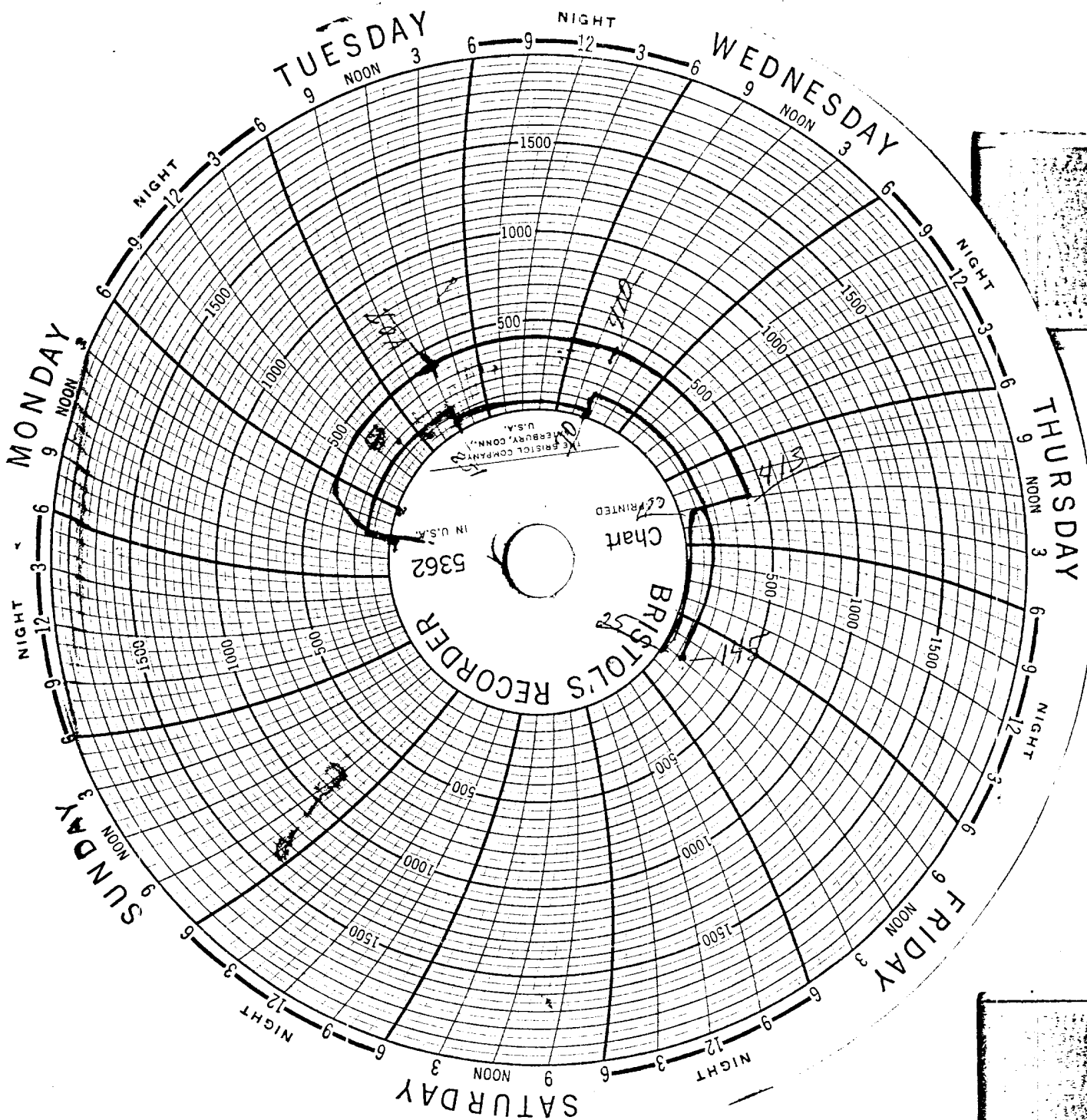
I hereby certify that the information herein contained is true and complete to the best of my knowledge.

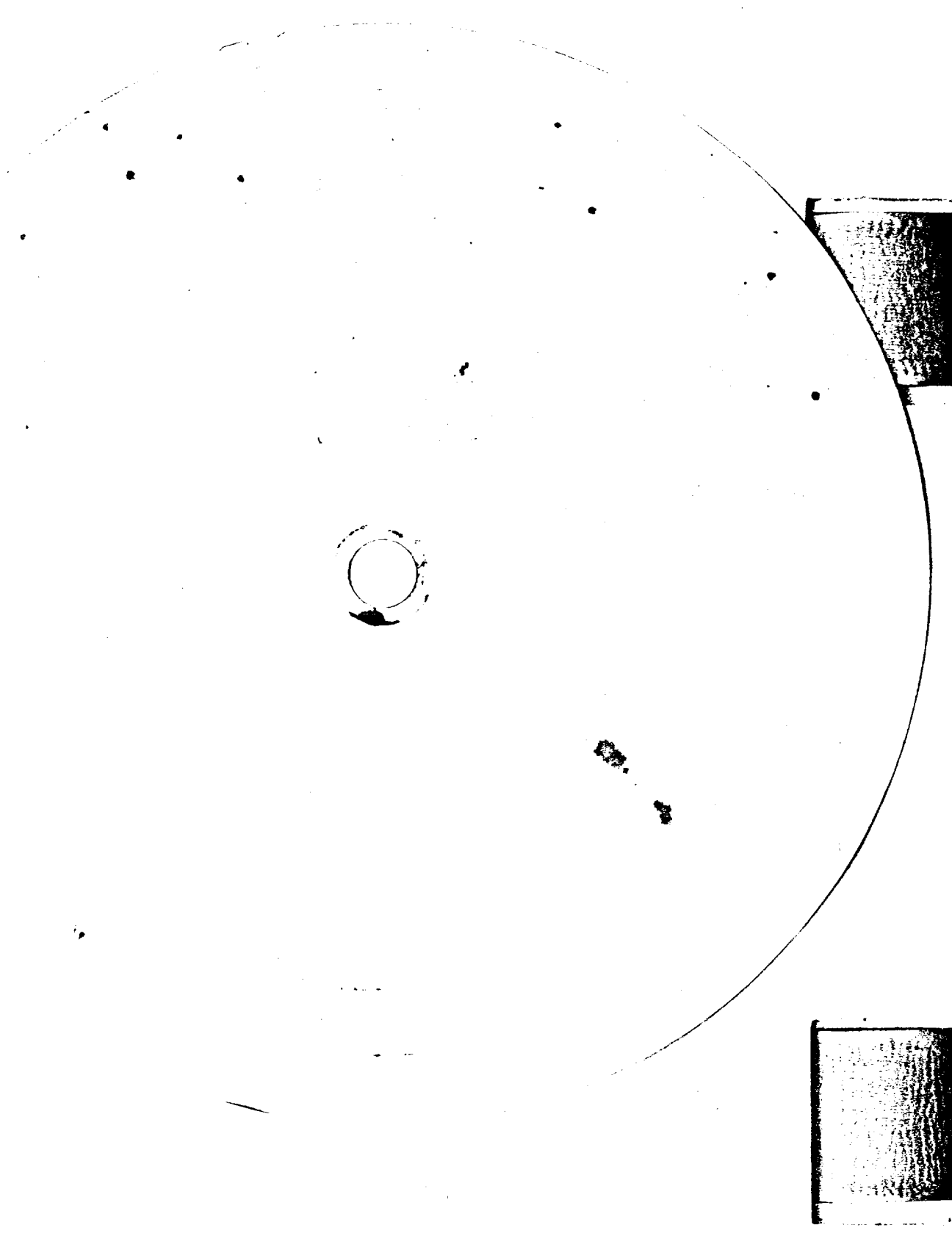
Approved: *[Signature]* 19
 Supervisor Oil Accounting
 Date: 4-22-30
 Shell Oil Co.
 A. Ramirez
 Supervisor Oil Accounting
 Date: 4-22-30

10. Following up on sample test flow Test No. 1, the well shall again be shut in. The instructions will be in paragraph 3 above.

- B. The results of the above described tests shall be filed in triplicate within 15 days after completion of the test. Tests shall be filed with the appropriate District Office of the New Mexico Oil Conservation Commission at Southeast New Mexico Packer Leaking Test Room Revised 11-1-58, together with the original pressure recording gauge charts with all the deadweight pressures which were taken indicated thereon. In lieu of filing the aforesaid charts, the operator may construct a pressure versus time curve for each zone of each test, indicating thereon all pressure changes which may be reflected by the gauge charts as well as all deadweight pressure readings which were taken. If the pressure curve is submitted, the original chart must be permanently filed in the operator's office. Each file shall also accompany the packer leakage test form when the test period coincides with a gas-oil ratio test period.

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