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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-68

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> [DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR FILL BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.]</p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p>
		<p>5. State Oil &amp; Gas Lease No. <b>B-1167</b></p>
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p>		<p>7. Unit Agreement Name -</p>
<p>2. Name of Operator <b>Shell Oil Company</b></p>		<p>8. Farm or Lease Name <b>State JM</b></p>
<p>3. Address of Operator <b>P. O. Box 1810, Midland, Texas 79701</b></p>		<p>9. Well No. <b>1</b></p>
<p>4. Location of Well UNIT LETTER <b>b</b> <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM THE <b>East</b> LINE, SECTION <b>2</b> TOWNSHIP <b>25-S</b> RANGE <b>37-E</b> N.M.P.M.</p>		<p>10. Field and Pool, or Wildcat <b>Justis Tubb Drinkard</b></p>
<p>11. Elevation (Show whether DF, RT, GR, etc.) <b>3130' DF</b></p>		<p>12. County <b>Lea</b></p>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. **9-22-70 through 10-29-70**

1. Pulled Drinkard and Blinebry tubing.
2. Drilled out packer.
3. Perfed with 1.41" JS per interval at 6086', 6090', 6097', 6103', 6111', 6116', 6125', 6130', 6134', 6150', 6155', 6163' (12 holes).
4. Acidized perfs 6086' to 6163' with 2400 gals 15% MCA in 6 - 400 gal. stages with 2 - 7/8" ball sealers following each of first five stages (10 balls).
5. Fraced with 25,000 gals lease crude frac containing 50#/1000 gals Mark II Adomite + 1#/gal 20-40 sand; 5000 gals lease crude pad containing 50#/1000 gals Mark II Adomite + 750 gals 15% MCF.
6. Ran 190 joints 2-3/8" EVE 8 rd thd tubing, hung at 5900' with open-ended SN at 5898'.
7. Set Baker Model R double grip packer at 5900'.
8. Placed on production.

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *S. G. Scott* S. G. Scott TITLE Sr. Operations Engineer DATE November 11, 1970

APPROVED BY *John W. Runyan* TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: