Form C-103
Supersedes Ola
C-102 and C-103
Effective 1-1-69

NEW MEXICO OIL CONSERVATION COMMISSION

1a. Indicate Type of Lease
State [X]   Fee [ ]

5. State Oil & Gas Lease No.
B-1167

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

1.
OIL WELL [X]   GAS WELL [ ]   OTHER-

7. Unit Agreement Name
—

2. Name of Operator
Shell Oil Company

8. Farm or Lease Name
State JM

3. Address of Operator
P. O. Box 1810, Midland, Texas   79701

9. Well No.
1

4. Location of Well

UNIT LETTER   **B** ,   **660**   FEET FROM THE   **North**   LINE AND   **1980**   FEET FROM

THE   **East**   LINE, SECTION   **2**   TOWNSHIP   **25-S**   RANGE   **37-E**   NMPM.

10. Field and Pool, or Wildcat
Justis Blinebry

13. Elevation *(Show whether DF, RT, GR, etc.)*
3180' DF

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK [ ]	PLUG AND ABANDON [ ]	REMEDIAL WORK [X]	ALTERING CASING [ ]
TEMPORARILY ABANDON [ ]		COMMENCE DRILLING OPNS. [ ]	PLUG AND ABANDONMENT [ ]
PULL OR ALTER CASING [ ]	CHANGE PLANS [ ]	CASING TEST AND CEMENT JOB [ ]	
OTHER [ ]		OTHER	

17. Describe Proposed or Completed Operations *(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)* SEE RULE 1103.   **9-22-70 through 10-29-70**

1. Pulled Blinebry and Drinkard tubing.
2. Drilled out packer.
3. Perfed with 1.41" JS per interval at 5263', 5266', 5273', 5292', 5345', 5347', 5393', 5406' 5410', 5420', 5424', (11 holes).
4. Acidized perfs 5263' to 5424' with 2400 gals. 15% HCA in 6-400 gal stages with 2 - 7/8" RCN ball sealers following each of first 5 stages (10 balls).
5. Fraced with 3,000 gals. lease crude pad containing 50#/1000 gals Mark II Adomite and 20,000 gals lease crude frac containing 50#/1000 gals Mark II Adomite + 1#/gal 20-40 sand.
6. Ran 181 joints 2-3/8" Buttress tubing hung at 5551' with top of SN at 5550'.
7. Set Baker Model R double grip packer at 5900'.
8. Placed on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED X _____ S. G. Scott   TITLE   Sr. Operations Engineer   DATE   November 11, 1970

APPROVED BY _____ John W. Runyan   TITLE _____   DATE _____

CONDITIONS OF APPROVAL, IF ANY: