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NEW MEXICO OIL CONSERVATION COMMISSION **MISCELLANEOUS REPORTS ON WELLS**

FORM C-103
(Rev 3-55)

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Shell Oil Company				Address P. O. Box 1858, Roswell, New Mexico			
Lease State JM	Well No. 1	Unit Letter B	Section 2	Township 25S	Range 37E		
Date Work Performed 6-22-62 thru 7-9-62		Pool North Justis		County Lea			

THIS IS A REPORT OF: (Check appropriate block)

☐ Beginning Drilling Operations	☐ Casing Test and Cement Job	☒ Other (Explain):
☐ Plugging	☐ Remedial Work	Recompleted from Fusselman/Devonian to Drinkard/Blinebry, per NMOCC Order No. MC-1183 (5-29-62)

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pulled rods and pump from Devonian and Fusselman.
2. Installed BOP and pulled Devonian tubing and Fusselman vent string.
3. Pulled Fusselman tubing, ran 2" tubing w/Baker seal assembly to 7120'.
4. Set Baker Seal in "FA" packer, pumped 75 sx. regular neat cement w/4% gel down tubing. Pumped 65 sx. below packer, left 10 sx. in tubing, raised tubing to 6219' and dropped 10 sx. on packer. Lowered tubing, found cement at 6335', raised tubing 4' and displaced oil w/water, pulled tubing.
5. Set Baker Model "N" CIBP at 6197'.
6. Perforated 7" casing 6190' - 6191' w/4 JSPP.
7. Set Baker Model K cement retainer at 6180' w/12,000# wt.
8. Pumped down tubing and broke down perforations 6190' - 6191' at 4200 psi w/water. Mixed and pumped 50 sx. Class A cement w/2% gel as follows: Pumped 20 bbls. cement at 1200 - 1600 psi at 1 b/m. Staged last 4 bbls. by pumping 1/2 bbl./stage and waiting 5 minutes between stages. Unable to squeeze. Cleared tools w/3 bbls. water. WOC 6 hours. Mixed and pumped 50 sx. Class A w/2% gel. Pumped 17 bbls. cement at 2000 psi. Staged next 4 bbls. by pumping 1/2 bbl./stage and waiting 5 minutes between stages. Squeezed to 3000 psi.

Witnessed by H. B. Brooks	Position Production Foreman	Company (Continued on back of page) Shell Oil Company
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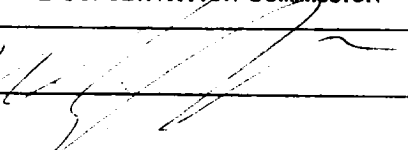
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name R. A. Lowery	Original Signed By R. A. LOWERY	
Title File	Position District Exploitation Engineer		
Date	Company Shell Oil Company		

9. DRINKARD: Perforated 7" casing 5973', 5979', 5985', 5999', 6005', 6009', 6011', 6014', 6019' and 6021' w/1JS (10 holes). BLINBERY: Perforated 7" casing 5506' - 5516' w/1 JSF (10 holes). Ran 3" X-line tubing, set Baker RBP at 6032', set packer at 5941'.
10. DRINKARD: Treated w/15,000 gallons lease crude containing 1# 20-40 Mesh sand and 1/20# Mark II Adomite/gallon.
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13. Set RBP at 5622' w/packer at 5473'.
14. BLINBERY: Treated w/15,000 gallons lease crude containing 1# 20-40 Mesh sand and 1/20# Mark II Adomite/gallon.
15. Pulled 3" tubing, RBP and packer.
16. Set Baker "FA" packer on WL at 5900'.
17. DRINKARD: Ran 190 fts. (5890') 2" tubing, 1-2' sub on top w/Baker seal locator sub in packer at 5900'. 2" Sealing Nipple at 5866'. Hung tubing at 5900' w/800# wt on seal.
18. BLINBERY: Ran 178 fts. (5541') 2" buttress tubing and hung at 5551' w/sawtooth pin collar on bottom, 2" buttress sealing nipple at 5550'.
19. Installed Dual head.
20. DRINKARD: After recovering load, on OPT flowed 119 BOPD (based on 72 BO in 1 1/2 hrs.) thru 16/64" choke. RFP 840 psi. Gravity 39.4 deg. API. Completed 7-8-62. BLINBERY: After recovering load, on OPT flowed 248 BOPD + 16 BWPD (based on 62 BO + 4 BW in 6 hours) thru 18/64" choke. RFP 1510 psi. CP 2200 psi. Gravity 42.3 deg. API. Completed 7-9-62.