NEW M ICO OIL CONSERVATION COMMIS ON Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (USAS) ALLOWABLE

JOCKODACCOCK

Recompletion

This form shall be sub-sitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is deliveted into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Roswell, New Mexico	JULY 12:, 1902
				(Place)	(Date)
E ARE	HEREBY F	LEQUESTI	ING AN ALLOWABLE	FOR A WELL KNOWN AS:	
	Shell Oi	1 Company	y State	JM, Well No 1, in	NU 1/4 NE 1/
	• •				
U. Unit	Letter	Ę	, T, R	37E NMPM. North Justis-1	Porinkard Poo
				tion Regin VUCTETI	<u>n</u>
			Elevation 318	tr 6-22-62 Date MAXMAX C	mpleted 7-3-62
Ple	ase indicate R-37-E	location:		0' DF	PBTDOLOO"
D	СВ	A	lop Ull/Sick Pay	5973'Name of Prod. Form	Drinkerd
	x		PRODUCING INTERVAL -		6019', & 6021'
- <u>-</u> +			T Perforation 5973',	<u>5979', 5985', 5999', 6005', 6</u>	009', $6011'$, $6021'$
E	FG	E		Depth Casing Shoe 8951'	Depth Tubing 5900'
			47	Casing Shoe	Tubing
L	KJ	I	OIL WELL TEST ~		
-	51 J	-	S Natural Prod. Test:	bbls.oil,bbls water in	Choke hrs. min Size
			Test After Acid or Fra	cture Treatment (after recovery of volume	
M	NO	P			
			load oil used): [C	bble.oil, 0.14bbls water in 14	hrs, <u>30</u> min. Size 16/
			GAS WELL TEST -		
FNL	& 1980' FI	EL, Sec.	2 Natural Prod. Toots	MCF/Day; Hours flowed	
abdaa C					
•	asing and Cem		Method of Testing (pite	ot, back pressure, etc.):	
S					
Sire	Feet	Sax			
			Test After Acid or Fra	cture Treatment:MCF/	Day; Hours flowed
		Sax 200	Test After Acid or Fra		Day; Hours flowed
13 3/ 8	" 228		Test After Acid or Fra Choke SizeMe	cture Treatment:MCF/	Day; Hours flowed
3 3/ 8 9 5/ 8	" 228	200	Test After Acid or Fra Choke Size Me Acid or Fracture Treatm	cture Treatment:MCF/ thod of Testing: ment (Give amounts of materials used, such	Day; Hours flowed
3 3/ 8 9 5/8 7" &	" 228 " 363 8	200 1150	Test After Acid or Fra Choke SizeMe Acid or Fracture Treatm sand): 15,000 G. 10	thod of Testing:MCF/ thod of Testing: ment (Give amounts of materials used, such case crude, 15,000# sand, 750	Day; Hours flowed
3 3/ 8 9 5/8 7" &	" 228 " 363 8	200	Test After Acid or Franchiston Choke Size Merican Acid or Fracture Treatm sand): 15,000 G. 10 Casing Tubing Press. Press.	thod of Testing:	Day; Hours flowed
3 3/ 8 9 5/8 7" & 7 5/8	" 228 " 363 8	200 1150	Test After Acid or Franchiston Choke Size Me Acid or Fracture Treatm sand): 15,000 G. 14 Casing Tubing Press. Press. Gil Transporter Test	thod of Testing:	Day; Hours flowed
13 3/ 8 9 5/8 7" & 7 5/8 2"	" 228 " 363 8 " 89 44 589 0	200 1150 800	Test After Acid or Franchischer Choke Size Mer Acid or Fracture Treatm sand): 15,000 G. 10 Casing Tubing Press. Press. Gil Transporter Tes Gas Transporter El	thod of Testing:MCF/ thod of Testing: ease crude, 15,000# sand, 750 Date first new oil run to tanksJuly cas-New Mexico Pipeline Compa Paso Natural Gas Company.	Day; Hours flowed
13 3/ 8 9 5/8 7" & 7 5/8 2"	" 228 " 3638 " 8944 5890 Recomple	200 1150 800	Test After Acid or France Choke Size Merican Acid or Fracture Treatm sand): 15,000 G. 10 Casing Tubing Press. Press. Gil Transporter Test Gas Transporter El Fusselman/Devonice	thod of Testing:MCF/ thod of Testing: ease crude, 15,000# sand, 750 Date first new oil run to tanksJuly cas-New Mexico Pipeline Compa Paso Natural Gas Company.	Day; Hours flowed as acid, water, oil, and Mark II Adomite 0, 1962 ny
3 3/ 8 9 5/8 7" & 7 5/8 2"	" 228 " 3638 " 8944 5890 Recomple	200 1150 800	Test After Acid or Franchischer Choke Size Mer Acid or Fracture Treatm sand): 15,000 G. 10 Casing Tubing Press. Press. Gil Transporter Tes Gas Transporter El	the of Testing:	Day; Hours flowed as acid, water, oil, and Mark II Adomite B, 1962 ny K. NMOCC Order No.
3 3/8 9 5/8 7" & 7 5/8 2" marks:	" 228 " 3638 " 8944 5890 Recomple MC-1188,	200 1150 800 ted from dated M	Test After Acid or Franches Choke SizeMer Acid or Fracture Treatm sand): 15,000 G. 10 Casing Tubing PressPress. Oil Transporter Test Gas Transporter El Gas Transporter Fusselman/Devonic Ey 29, 1962.	thod of Testing: thod of Testing: ment (Give amounts of materials used, such case crude, 15,000# sand, 750 Babo Date first new oil run to tanks July cas-New Mexico Pipeline Compa Paso Natural Gas Company an to Drinkard/Blinebry as pe	Day; Hours flowed as acid, water, oil, and Mark II Adomite 3, 1962 ny r. NMOCC Order. No.
3 3/8 9 5/8 ¹ 7 ¹¹ & 7 5/8 ¹ 2 ¹¹	" 228 " 3638 " 8944 5890 Recomple MC-1188,	200 1150 800 ted from dated M cancells	Test After Acid or France Choke SizeMerican Acid or Fracture Treatm sand): 15,000 G. 10 CasingTubing PressPress. Oil TransporterEl Gas TransporterEl Fusselman/Devonice Bay 29, 1962. /	thod of Testing:	Day; Hours flowed as acid, water, oil, and Mark II Adomite 3, 1962 ny r. NMOCC Order No.
13 3/8 9 5/8 7 5/8 2" marks:	" 228 " 3638 " 8944 5890 Recomple MC-1188, Request.	200 1150 800 eted from dated M cancelle at the info	Test After Acid or Franchischer Choke SizeMer Acid or Fracture Treatm sand): 15,000 G. 14 Casing Tubing PressPress. Oil Transporter Test Gas Transporter El Fusselman/Devonis Tay 29, 1962.	the of Testing:	Day; Hours flowed as acid, water, oil, and Mark II Adomite B, 1962 ny r. MMOCC Order No.
13 3/8 9 5/8 7 5/8 2" marks:	" 228 " 3638 " 8944 5890 Recomple MC-1188, Request.	200 1150 800 eted from dated M cancelle at the info	Test After Acid or Franchischer Choke SizeMer Acid or Fracture Treatm sand): 15,000 G. 14 Casing Tubing PressPress. Oil Transporter Test Gas Transporter El Fusselman/Devonis Tay 29, 1962.	thod of Testing:	Day; Hours flowed as acid, water, oil, and Mark II Adomite 3, 1962 ny r. NMOCC Order No.
13 3/8 9 5/8 7 * & 7 5/8 2* Emarks:	" 228 " 3638 " 8944 5890 Recomple MC-1188, "Bequest	200 1150 800 ted from dated M cancells at the info	Test After Acid or Franchischer Choke SizeMer Acid or Fracture Treatm sand): 15,000 G. 16 Casing Tubing Press. Press. Oil Transporter Test Gas Transporter El Gas Transporter El FUSSelman/Devonice By 29, 1962. /	the freatment:	Day; Hours flowed
13 3/8 9 5/8 7 * & 7 5/8 2* Emarks:	" 228 " 3638 " 8944 5890 Recomple MC-1188, "Bequest	200 1150 800 ted from dated M cancells at the info	Test After Acid or Franchischer Choke SizeMer Acid or Fracture Treatm sand): 15,000 G. 16 Casing Tubing Press. Press. Oil Transporter Test Gas Transporter El Gas Transporter El FUSSelman/Devonice By 29, 1962. /	the of Testing:	Day; Hours flowed as acid, water, oil, and Mark II Adomite B, 1962 ny r. MOCC Order No. Additional Signed By Original Signed By Original Signed By
13 3/8 9 5/8 7 * & 7 5/8 2* Emarks:	" 228 " 3638 " 8944 5890 Recomple MC-1188, "Bequest	200 1150 800 ted from dated M cancells at the info	Test After Acid or Franchischer Choke SizeMer Acid or Fracture Treatm sand): 15,000 G. 16 Casing Tubing Press. Press. Oil Transporter Test Gas Transporter El Gas Transporter El FUSSelman/Devonice By 29, 1962. /	the freatment:	Day; Hours flowed as acid, water, oil, and Mark II Adomite 3, 1962 nv r. MOCC Order No. (defined by Original Signed By R. A. LOWERY
13 3/8 9 5/8 7 % 2 2 marks: I here oproved.	" 228 " 3638 " 8944 5890 Recomple MC-1188, "Bequest	200 1150 800 ted from dated M cancells at the info	Test After Acid or Franchischer Choke SizeMer Acid or Fracture Treatm sand): 15,000 G. 14 Casing Tubing PressPress. Oil Transporter Test Gas Transporter El Fusselman/Devonis Tay 29, 1962.	the of Testing:	Day; Hours flowed as acid, water, oil, and Mark II Adomite 3, 1962 nv r. MOCC Order No. (defined by Original Signed By R. A. LOWERY
13 3/8 9 5/8 7 % 2 2 marks: I here oproved.	" 228 " 3638 " 8944 5890 Recomple MC-1188, "Bequest	200 1150 800 ted from dated M cancells at the info	Test After Acid or Franchischer Choke SizeMer Acid or Fracture Treatm sand): 15,000 G. 16 Casing Tubing Press. Press. Oil Transporter Test Gas Transporter El Gas Transporter El FUSSelman/Devonice By 29, 1962. /	the freatment:	Day; Hours flowed as acid, water, oil, and Mark II Adomite 0, 1962 ny r. MOCC Order No. (dedge. (reator) Original Signed By R: A: LOWERY ion Engineer
13 3/8 9 5/8 7 * & 7 5/8 2* Emarks:	" 228 " 3638 " 8944 5890 Recomple MC-1188, "Bequest	200 1150 800 ted from dated M cancells at the info	Test After Acid or Franchischer Choke SizeMer Acid or Fracture Treatm sand): 15,000 G. 16 Casing Tubing Press. Press. Oil Transporter Test Gas Transporter El Gas Transporter El FUSSelman/Devonice By 29, 1962. /	cture Treatment:MCF/ thod of Testing: ent (Give amounts of materials used, such asse crude, 15,000# sand, 750 Date first new oil run to tanksJuly cas-New Mexico Pipeline Compa Paso Natural Gas Company an to Drinkard/Blinebry as pe Llowable. rue and complete to the best of my know Shell Oil Company (Company or Op By: By: District Exploitat Title Send Communications re	Day; Hours flowed as acid, water, oil, and Mark II Adomite 0, 1962 ny r. MOCC Order No. Addition Signed By Original Signed By R. A. LOWERY ion Engineer
13 3/8 9 5/8 7 * & 7 5/8 2* Emarks:	" 228 " 3638 " 8944 5890 Recomple MC-1188, "Bequest	200 1150 800 ted from dated M cancells at the info	Test After Acid or Franchischer Choke SizeMer Acid or Fracture Treatm sand): 15,000 G. 16 Casing Tubing Press. Press. Gil Transporter Test Gas Transporter El Gas Transporter El FUSSelman/Devonice By 29, 1962. /	the freatment:	Day; Hours flowed as acid, water, oil, and Mark II Adomite 0, 1962 NV r. MOCC. Order. No. Additional Additi