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(Form C-102)
(Revised 7/1/52)

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

strict Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK	X	NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE	X	NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (NITRO)	
NOTICE OF INTENTION TO GUN PERFORATE	X	NOTICE OF INTENTION (OTHER) TO FRAC	X	NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Roswell, New Mexico

June 21, 1962

(Place)

(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the

Shell Oil Company State JM Well No. 1 in 13
(Company or Operator) Lease (Unit)
NW 1/4 NE 1/4 of Sec. 2, T. 25S, R. 37E, NMPM, North Justis Fusselman/Devonian Pool
(40-acre Subdivision)
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

PROPOSED OPERATION:

1. Pull Devonian tubing and Fusselman vent string.
2. Pump 50 sx. cement into Fusselman perforations 7240' - 7335'.
3. After WOC 12 hours, spot 10 sx. cement plug across Baker packer at 7180'.
4. Squeeze Devonian perforations 7064' - 7114' to 1000 psi. Leave cement in casing from 7064' - 6900' (25 sx.).
5. Set CIBP at 6200', perforate 6190' - 6191' w/4 JS. Set cement retainer on wireline at 6180'. Squeeze perforations 6190' - 6191'.
6. Perforate Drinkard at 5973', 5979', 5985', 5999', 6005', 6009', 6011', 6014', 6019', and 6021' (10 holes) w/1-1/2" jet shots using casing gun.
7. Perforate Blinebry 5506' - 5516' w/1-1/2" jet shots/foot using casing gun (10 holes).
8. Run FB packer and RBP on 3" frac tubing. Set BP at 6031', set packer at 5950'. Fracture treat Drinkard w/15,000 gallons low-fluid loss lease crude. Spearhead frac w/250 gallons 15% MCA.
9. Reset BP at 5625' and packer at 5590'. Fracture treat Blinebry w/15,000 gallons low-fluid loss lease crude.

(Continued on back of page)

Approved....., 19.....
Except as follows:

Shell Oil Company

Company or Operator

Original Signed By

By R. A. Lowery

R. A. LOWERY

Position District Exploitation Engineer

Send Communications regarding well to:

Approved
OIL CONSERVATION COMMISSION

By Leslie A. Clement

Name Shell Oil Company

Title.....

Address P. O. Box 1858, Roswell, New Mexico

10. Shut in overnight.
11. Pull frac tubing. Run production equipment. Swab well in. Recover load. Take off. Take packer leakage test. Place well on production.