NEW ' XICO OIL CONSERVATION COMMI' ON Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Onack Dual Jissocraticion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

						(Place)	New Mexic	20	December 22, 196 (Date)		
	5 U50	FRV	DECLIFST	ING AN ALLOW	-	. ,	NOWN AS.			(Date)	
			-					. សា	3	MP	
	(Compa)	ov or C	terator)	Sta	(Lease)	, Well No.		, in	.	MES 1/4,	
B				, τ <u>. 25</u> 5		, NMPM.,	und	lesignat	ed	Pool	
U	T	_		_	Operation	n Began	Ope	ration			
•••••	TĠI	8.			Spinderd	11-18-61.	Date 180	Linky Compl	eted	12-11-61	
F	Please in	idicate	location:	Elevation							
D	- R-37	F o	A	Top Oil/Oxx Pay	706	Name Name	of Prod. For	m	Devo	nian	
J				PRODUCING INTER	VAL -						
	<u> </u>	+	R R	T Perforations 70	064' - 70'	70', <u>7081'</u>	- 7090',	7104' -	7110',	7110' - 7	
E	P		Ř	Open Hole		Depti Casir	h ng Shoe{	3951'	Depth Tubing	7151'	
	 	d.a.s.		250IL WELL TEST -							
L	K	J	I	3 Natural Prod. T	est:	bbls.oil,	bbls w	ater in	hrs,	Choke 	
				Test After Acid	or Fracture	Treatment (afte	er tecovery o	f volume of	oil equal	to volume of	
M	N	0	í ľ	load oil used):	<u>86</u> bb	ls.oil, <u>5</u>	bbls water	in' <u>7</u> h	rs, <u> </u> m	Choke in. Size#	
				GAS WELL TEST -	* Pum	v 15 - 86"	3 P M				
)' F	NL &	1980'	FEL, Se	_				- 1			
									CHOKE SI	2e	
	•		menting Rec	md Method of Testi	.ng (pitot, b	ack pressure, et	tc.):				
Sun	r	Feet	Sax	Test After Acid	l or Fracture	Treatment:		WCF/Day	; Hours fl	cwed	
13 3	/8"	228	3 200	Choke Size							
95	/8"	36 38	1150	Acid or Fractur	e Treatment (Give amounts of	F materials u	sed, such as	s acid, wa	ter, dil, and	
7"		<u> </u>	+	- sand): 65	00 gallon	s acid					
•		8944	800	Casing Press.	Tubing	Date first	t new		11 106	7	
12	5/8"	0944		-1							
23	/8"	7143	3	Cil Transporter Gas Transporter		-Nev Mexico	<u>Pipe Lir</u>	e Compe	ny		
mark	e Dav	al co	moleted	w/Fusselman.a		CC. Order No		dated	12-14-	61	
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••••••					·····					• •••••••••••• •••••	
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21.046		•••••••••••••••••••••••••••••••••••••••	····· · · · · · · · · · · · · · · · ·	••••••••••••••••	.,		(Comp	uny or Opera	tor)		
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