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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company	Address
Shell Oil Company	Box 1858, Roswell, New Mexico

Lease	Well No.	Unit Letter	Section	Township	Range
State JM	1	B	2	25S	37E

Date Work Performed	Pool	County
11-18-61 thru 12-20-61	undesignated	Lea

THIS IS A REPORT OF: *(Check appropriate block)*

☐ Beginning Drilling Operations ☐ Casing Test and Cement Job x Other *(Explain)* Dual Completed w/Fusselman as per NMOCC Order No. ~~MC-1122, dated 12-14-61~~

☐ Plugging ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Perforated 7110' - 7114' w/2 JSPF.
2. Set retrievable bridge plug at 7152', packer at 7135', tubing at 7120'.
3. Treated 7110' - 7114' w/1500 gallons 15% MCA.
4. Killed well w/9.2# gallons Ken-X mud, pulled tubing and packer.
5. Perforated 7064' - 7070', 7081' - 7090', 7104' - 7110' w/2 JSPF.
6. Set packer at 7043'.
7. Treated w/5000 gallons 15% NEA in 2 stages using ball sealers.
8. Pulled tubing, packer & retrievable bridge plug.
9. Ran Baker Model FA production packer on wire line and set at 7180'.
10. Fusselman tubing: Ran 234 jts. (7403'), 2 3/8", buttress thread, J-55, tubing & 1-2', N-80, EUE, sub on top w/Baker latch in full opening flow tube to 7411'. Tubing perforations 7411' - 7404', Seating Nipple 7404' - 7403', flow tube seal 7177', BPMA. Hydrotested Fusselman tubing to 4000 psi & set into packer w/3000# tension. Ran Baker Model F snap ring seal nipple on 227 jts. (7167') 2 3/8" buttress tubing & 1-8', 1-4', & 1-3' subs hung at 7175' Fusselman vent string set in 3000# Compression.

(Continued on back of page)

Witnessed by	Position	Company
H. B. Brooks	Production Foreman	Shell Oil Company

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date

Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth

Perforated Interval(s)	
Open Hole Interval	Producing Formation(s)

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by	Name
	R. A. Lowery (Original Signed By R. A. LOWERY)
Title	Position
	District Exploitation Engineer
Date	Company
	Shell Oil Company

Devonian tubing: Ran 227 jts. (7143') 2 3/8" buttress tubing hung at 7151', Seating Nipple at 7144', tubing perforations 7144' - 7151' w/BPMA.

11. Fusselman: Ran 2" x 1 1/16" x 18" Fluid packed improved insert pump on 220-3/4", 74-7/8" rods w/2' x 3/4" sub on top of pump & 2-6' x 7/8" & 1-4' x 7/8" sub on top of rod string.
Devonian: Ran 2" x 1 1/4" x 18' Harbison-Fisher insert pump on 204-3/4", 80-7/8" rods w/2' x 3/4" sub on top of pump & 2-8' x 7/8" & 1-2' x 7/8" subs on top of rod string.

12. On OPT pumped 295 BOPD + 17 BWPD (based on 86 BO + 5 BW in 7 hours) w/15-86" SPM. Gravity 37.9 deg. API.