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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Shell Oil Company		Address Box 1858, Roswell, New Mexico	
Lease State JM	Well No. 1	Unit Letter B	Section Township Range 2 25S 37E
Date Work Performed 11-18-61 thru 12-20-61	Pool undesignated		County Lea

THIS IS A REPORT OF: (Check appropriate block)

☐ Beginning Drilling Operations	☐ Casing Test and Cement Job	☒ Other (Explain): Dual Completed w/Fusselman as per IMOCC Order No. MC-1122, dated 12-14-61
☐ Plugging	☐ Remedial Work	

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Perforated 7110' - 7114' w/2 JSPP.
2. Set retrievable bridge plug at 7152', packer at 7135', tubing at 7120'.
3. Treated 7110' - 7114' w/1500 gallons 15% MCA.
4. Killed well w/9.2# gallons Ken-X mud, pulled tubing and packer.
5. Perforated 7064' - 7070', 7081' - 7090', 7104' - 7110' w/2 JSPP.
6. Set packer at 7043'.
7. Treated w/5000 gallons 15% NEA in 2 stages using ball sealers.
8. Pulled tubing, packer & retrievable bridge plug.
9. Ran Baker Model FA production packer on wire line and set at 7180'.
10. Fusselman tubing: Ran 234 jts. (7403'), 2 3/8", buttress thread, J-55, tubing & 1-2', N-80, EUE, sub on top w/Baker latch in full opening flow tube to 7411'. Tubing perforations 7411' - 7404', Seating Nipple 7404' - 7403', flow tube seal 7177', BFMA. Hydrotested Fusselman tubing to 4000 psi & set into packer w/3000# tension. Ran Baker Model F snap ring seal nipple on 227 jts. (7167') 2 3/8" buttress tubing & 1-8', 1-4', & 1-3' subs hung at 7175' Fusselman vent string set in 3000# Compression.

(Continued on back of page)

Witnessed by H. B. Brooks	Position Production Foreman	Company Shell Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	

Perforated Interval(s)

Open Hole Interval

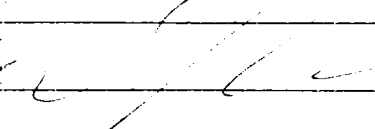
Producing Formation(s)

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name R. A. Lowery	Original Signed By R. A. LOWERY
Title District Exploitation Engineer	Position District Exploitation Engineer	
Date 12/20/61	Company Shell Oil Company	

11. Seating Nipple at 7144', tubing perforations 7144' - 7151' w/BMA.
 Devonian tubing: Ran 227 jts. (7143') 2 3/8" buttress tubing hung at 7151',
 Russelman: Ran 2" x 1 1/16" x 18" fluid packed improved insert pump on 220-3/4",
 7/4-7/8" rods w/2" x 3/4" sub on top of pump & 2-6' x 7/8" & 1-4" x 7/8" sub on top
 of rod string.
 Devonian: Ran 2" x 1 1/4" x 18" Harrison-Fisher insert pump on 204-3/4", 30-7/8"
 rods w/2" x 3/4" sub on top of pump & 2-8' x 7/8" & 1-2' x 7/8" subs on top of
 rod string.
 12. On OPT pumped 295 BOPD + 17 BWPD (based on 86 BO + 5 BW in 7 hours) w/15-86" SPM.
 Gravity 37.9 deg. API.