NEW ? (ICO OIL CONSERVATION COMMI ON Santa Fe, New Mexico

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(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

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				Roswell, New Mexico November 27, 1961 (Place) (Date)
E AR Shel	E HER	EBY RE Compan	QUESTI: V	NG AN ALLOWABLE FOR A WELL KNOWN AS: State JM 1, in N. 1/4, NE 1/4,
I	(Compar B 1 Letter	ny or Open , Sec	(זכו ני 2	(Lesse) T. 253 , R. 37E , NMPM., undesignated Pool
		Lea	· · · · •	County Date Spudded 9-14-61 Date Drilling Completed 10-30-61 Elevation 3180' DF Total Depth 8951' PBTD 8700'
	<u></u>	7-E		Top Cit/224 Pay 7240 Name of Prod. Form. Fusselman
D	C	3 X		PRODUCING INTERVAL - 7240'-7250', 7262'-7270', 7276' -7284', 7294'-7
E	F	G	H	T Pertorations 7310'-7318', 7330'-7335' Depth Depth Depth Casing Shoe 8951' Tubing 7312'
L	K	4. a.v escenari	ī	OIL WELL TEST Choke S Choke Natural Prod. Test: bbls.pil, bbls water inhrs,min. Size
r				1111, 5120
M	N 7017 2- 1	10801	P	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): <u>49</u> bbls.oil, <u>-</u> bbls water in' <u>8</u> hrs, <u>-</u> min. Size <u>24</u> GAS WELL TEST -
O! F bding ; Sure	FNL & : Casing a	1980' F and Cement Fret	EL, Sec Sax	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): <u>49</u> bbls.oil, <u>-</u> bbls water in' <u>8 hrs min. Size 24/ <u>GAS WELL TEST</u> - . Natural Proc. Test: <u>MCF/Day; Hours flowed</u> <u>Choke Size</u> Method of Testing (pitot, back pressure, etc.): <u></u> Test After Acid or Fracture Treatment: <u>MCF/Day; Hours flowed</u></u>
0' F bling , Sure 3 3/	۲NL & : Casing e روانا	1980' F Lad Cement Feet 228'	EL, Sec ing Record Sax 200	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): <u>49</u> bbls.oii, <u>-</u> bbls water in <u>8</u> hrs, <u>-</u> min. Size <u>24</u> / <u>GAS WELL TEST</u> - <u>2</u> Natural Proc. Test: <u>MCF/Day; Hours flowed</u> <u>Choke Size</u> Method of Testing (pitot, back pressure, etc.):
0' F Sure <u>3 3/</u> 9 5/ 7'' &	FNL &	1980' F and Cement Fret	EL, Sec Sax	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 49 bbls.oil,bbls water in'8 hrs,min. Size24/ GAS WELL TEST -
0' F Sur 3 3/ 9 5/ 7'' & 7 5/	Image: Second	1980' F and Coment Fret 228' 3638'	EL, Sec Sax 200 1150	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 49 bbls.oil,bbls water in'8 hrs,min. Size24/ GAS WELL TEST -
0' F Sur 3 3/ 9 5/ 7 5/ 2 3/	NL 2 ,Casing /2" /8" 2 /8" 2 /8"	1980' F and Cement Feet 228' 3638' 8944' 7405'	EL, Sec Sax 200 1150 800	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 49 bbls.oii, - bbls water in' 8 hrs,
0' F Sur 3 3/ 9 5/ 7 5/ 2 3/	NL 2 ,Casing /2" /8" 2 /8" 2 /8"	1980' F and Cement Feet 228' 3638' 8944' 7405'	EL, Sec Sax 200 1150 800	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 49 bbls.oil,bbls water in'8 hrs,min. Size24/ GAS WELL TEST -
0' F Sur 3 3/ 9 5/ 7' & 7 5/ 2 3/ marks	NL & : ,Casing ,Casing /8" 2 /8" 8"	1980 ° F and Cement Feet 228 ° 3638 ° 8944 °	EL, Sec ing Record Sax 200 1150 800	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): <u>49</u> bbls,oil, <u>-</u> bbls water in <u>8</u> hrs, <u>-</u> min. Size <u>24</u> / <u>GAS WELL TEST</u> - Natural Proc. Test: <u>MCF/Day; Hours flowed</u> <u>Choke Size</u> Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: <u>MCF/Day; Hours flowed</u> <u>Choke Size</u> <u>Method of Testing</u> : Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): <u>6500 gallons acid</u> <u>Casing</u> <u>Tubing</u> <u>Date first new</u> <u>Fress.</u> <u>Press.</u> <u>oil run to tanks</u> <u>November 16, 1961</u> <u>Oil Transporter</u> <u>Texals-New Mexico Pipe Line Company</u> <u>Gas Transporter</u> <u>None</u>
0' F Sur 3 3/ 9 5/ 7 5/ 2 3/ marks I he	Image: Second	1980 * F and Cement Feet 228 * 3638 * 8944 * 7403 *	EL, Sec ing Record Sax 200 1150 800 the infor	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): <u>49</u> bbls.oil, <u>-</u> bbls water in <u>8 hrs</u> , <u>-</u> min. Size <u>24</u> <u>GAS WELL TEST</u> - Natural Proc. Test: <u>MCF/Day; Hours flowed</u> <u>Choke Size</u> Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: <u>MCF/Day; Hours flowed</u> <u>Choke Size</u> <u>Method of Testing</u> Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): <u>6500 gallons acid</u> Casing Tubing Date first new <u>Fress.</u> <u>Press.</u> <u>oil run to tanks</u> <u>November 16, 1961</u> Oil Transporter <u>Texas-New Mexico Pipe Line Company</u> Gas Transporter <u>None</u>

Address P. 0. Box 1858, Roswell, New Mexico