

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

<p>WELL API NO. 30-025-11414</p>	
<p>5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/></p>	
<p>6. State Oil & Gas Lease No. B-1167-48</p>	
<p>7. Lease Name or Unit Agreement Name: State JM</p>	
<p>8. Well No. 2</p>	
<p>9. Pool name or Wildcat Justis Tubb Drinkard</p>	
<p>10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3170' DF</p>	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Citation Oil & Gas Corp.

3. Address of Operator

P O Box 690688 Houston, Texas 77269

4. Well Location

Unit Letter B: 330 feet from the North line and 1650 feet from the East line

Section 2

Township 25S

Range 37E

NMPM

Lea

County

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Acid Stimulation ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU, POOH with rods and pump. Killed well - ND WH / NU BOP. RIH, tagged fill @7059'. POOH with tubing and TIH with kill string. TP & CP - 30#; Killed well with 2% KCl wtr & POOH. RIH, set pkr & RU acid company. PT lines to 3500# & acidized Devonian perms 6733' - 7054' with 3000 gals 15% AS acid in 4 stages. PUH & set pkr @5850' & RU acid company. Acidized Tubb-Drinkard perms 5949' - 6197' with 2500 gals 15% AS acid in 4 stages. RD & released pkr. RIH with tbg & POOH with packer. Secured well. TIH with 2-3/8" tubing; tubing anchor set @6887'; SN @6982' - end of tubing @7019'. NU WH. TIH with pump and rods. Hung well on, returned well to production 8/3/2001.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Debra Harris

TITLE Production/Regulatory Coordinator

DATE 8/7/2001

Type or print name Debra Harris

Telephone No. (281) 517-7194

(This space for State use)

APPROVED BY

TITLE

DATE

Conditions of approval, if any: