

Submit 2 copies to Appropriate District Office.

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240  
DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-116  
Revised 1/1/89

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

### GAS - OIL RATIO TEST

Operator		Pool		County										
CITATION OIL & GAS CORP		JUSTIS TUBB DRINKARD/DEVONIAN		LEA										
Address		8223 WILLOW PLACE SOUTH #250 HOUSTON TX 77070		TYPE OF TEST - (X)										
				Scheduled <input type="checkbox"/> Completion <input type="checkbox"/> Special <input checked="" type="checkbox"/>										
LEASE NAME	WELL NO.	LOCATION		DATE OF TEST	STATUS	CHOKESIZE	TBQ. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST		GAS - OIL RATIO		
		U	S	T	R					WATER BLS.	GRAV. OIL	OIL BLS.	GAS M.C.F.	CU FT/BBL
STATE JM	2	B	2	25	37	11-15-91	P		24	6		7	380	54286/1
DOWNHOLE COMMINGLING PERMIT NO: 825		GAS		18% Tubb Drinkard 82% Devonian 100%		68 MCFD 312 MCFD 380 MCFD		OIL		56% Tubb Drinkard 44% Devonian 100%		4 BOPD 3 BOPD 7 BOPD		

#### Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature

*Lee Ann Elsom*

LEE ANN ELSOM

PRODUCTION ANALYST

Printed name and title

12/10/91

713/469-9664

Date

Telephone No.