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Appropriate Dist. Office

State of New Mexico
Department of Energy, Minerals and Natural Resources

Revised 1-1-89

INSTRUCTIONS ON REVERSE
SIDE

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Citation Oil & Gas Corp.			Lease State J.M.			Well No. 2	
Location of Well	Unit B	Sec. 2	Twp 25-S	Rge 37-E	County Lea		
Name of Reservoir or Pool			Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size	
Upper Compl	Justis Tubb Drk.		Oil	Pump	Tbg.	Open	
Lower Compl	Justis Devonian		Gas	Flow	Tbg.	El Paso	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 9:30 A.M. - 5/16/90

Well opened at (hour, date): 9:30 A.M. - 5/17/90	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	32	277
Stabilized? (Yes or No).....	YES	YES
Maximum pressure during test.....	32	277
Minimum pressure during test.....	32	126
Pressure at conclusion of test.....	32	126
Pressure change during test (Maximum minus Minimum).....	N.C.	151
Was pressure change an increase or a decrease?.....	N.C.	DEC.
Well closed at (hour, date): 9:30 A.M. - 5/18/90	Total Time On Production 24 hours	
Oil Production	Gas Production	
During Test: Dry Gas bbls; Grav. ----	During Test 320	MCF; GOR ----

Remarks ANNUAL TEST

FLOW TEST NO. 2

Well opened at (hour, date): 9:30 A.M. - 5/19/90	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	32	445
Stabilized? (Yes or No).....	YES	YES
Maximum pressure during test.....	32	478
Minimum pressure during test.....	26	445
Pressure at conclusion of test.....	26	478
Pressure change during test (Maximum minus Minimum).....	6	33
Was pressure change an increase or a decrease?.....	DEC.	INC.
Well closed at (hour, date): 9:30 A.M. - 5/20/90	Total time on Production 24 hours	
Oil production	Gas Production	
During Test: 3 bbls; Grav. 41	During Test 30	MCF; GOR 27

Remarks ANNUAL TEST

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true
and completed to the best of my knowledge

Citation Oil & Gas Corp.

Operator

Signature

Ralph E. Erwin

President

Printed Name

Title

5/25/90

393-3725

Date

Telephone No.

OIL CONSERVATION DIVISION

Date Approved

JUN 01 1990

By

ORIGINAL SIGNED BY JERRY SEITON

DISTRICT I SUPERVISOR

Title