STATE OF NEW MEXICO NERGY AND MINERALS DEPARTMENT			Form C-104 Revised 10-1-78
	OIL CONSERV	ATION DIVISION	ME 11364 10-1-10
DISTRIBUTION BANTA FE		DX 2088 W MEXICO 87501	
FILE U.S.G.S.	3401A (2, 02)		
LAND OFFICE	REQUEST FO	DR ALLOWABLE	
TRANSPORTER BIL GAS		AND	
OPERATOR PROBATION OFFICE Operator		SPORT OIL AND NATURAL GAS	
Citation Oil & Gas	Corp		
16800 Greenspoint P	ark Drive Suite 300 Sout	<u>h Atrium, Houston, TX 770</u>	060-2304
Rooson(s) for filing (Check proper bo New Well	change in Transporter of:	Other (Please explain)	
Recompletion	Oll Dry G	kas 🔲	
Change in Ownership (Y)	Casingheed Gas Conde	ens ate	
If change of ownership give name and address of previous owner	Shell Western E&P. Inc	- PC Bey 941 NEW 7	cu, TX 7.1001
LESCRIPTION OF WELL AND	Vell No. Pool Name, Including 1	Formation Kind of Leas	
State JM		b Drinkard - State, Federa	STATE
Location			
Unit Letter B; 33	30 Feet From The North Li	ne and <u>1650</u> Feet From '	The Last
Line of Section ()2 To	ownship 255 Range	37Е , ммрм,	Lea County
DESIGNATION OF TRANSPOR		AS Address (Give address to which appro-	und copy of this form is to be sent
Texas New Mexico	Pipeline Company	P.O. Box 52332, Houston	n, TX 77052
Name of Authorized Transporter of Ca El Paso Natural		Address (Give address to which appro P.O. Box 1492, El Pas	
lf well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Who	
	ith that from any other lease or pool,	give commingling order number:	N/A
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Scime Restv. Diff. Restv.
Designate Type of Completi	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevenions (DF. RKB, RT. GR. etc.)	l		
	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
HOLE SIZE	TUBING, CASING, ANI	D CEMENTING RECORD	
		DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST F		feer recovery of total volume of load oil (opth or be for full 24 hours)	and must be equal to or exceed top allow-
Date Filet New Oil Run To Tanke	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Leagth of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Pros. During Test	Oil-Bhis.	Water - Bbls.	Gas - MCF
]	<u> </u>
GAS WELL		T	
	Length of Test	Bbls. Condensate/JAACF	Gravity of Concensate
Teeting Method (pitol, back pr.)	Tubing Pressure (Shut-is)	Casing Pressure (Shut-in)	Chake Size
CERTIFICATE OF COMPLIAN	CE	DIL CONSERVAT	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Millin Marnis (Signature)		OIL CONSERVATION DIVISION	
		BY ORIGINAL SIGNED BY JERRY STYTON	
		This form is to be filed in compliance with RULE 1104.	
· · ·		well, this form must be accompan	able for a newly drilled or deepened led by a tabulation of the deviation
Production Clerk		tests taken on the well in accord All sections of this form mus	lance with RULE 111. t be filled out completely for allow-
7/22/86; Fffective 7/1/86 (Dete)		able on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply	