NF	STATE OF NEW MEXICO			Form C-104						
		OIL CONSERV	ATION DIVISION	Revised 10-1-78						
	DISTRIBUTION SANTA FE		0X 2088 W MEXICO 87501							
	TRANSPORTER DIL REQUEST FOR ALLOWABLE									
	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS									
1.										
	Citation Oil & Gas Corp.									
	16800 Greenspoint Park Drive Suite 300 South Atrium, Houston, TX 77060-2304									
	Reeson(s) for filing (Check proper box) New Well Change in Transporter of:									
	Recompletion		jas 🔲							
	Change in Ownership XX	Casinghead Gas Conde								
	If change of ownership give name and address of previous owner	Shell Western E&P, Inc	- P.C. Bax 991- Houst	IN. TX 77.201						
1.	DESCRIPTION OF WELL AND	LEASE		,						
	State JM	Well No. Pool Name, Including		STATE L LOUIS						
State JM 2 Justis Devonian, North - State, F				al or Fee						
	Unit Letter <u>B</u> ; <u>33</u>	0 Feet From The North Li	ine and <u>1650</u> Feel From	The East						
	Line of Section 02 To	wnship 255 Range	37Е , ммрм,	Lea County						
I.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS							
	Name of Authorized Transporter of Oil Texas New Mexico		Address (Give address to which appro							
	Texas New Mexico Pipeline Company Name of Authorized Transporter of Casinghead Gas XXX or Dry Gas		P.O. Box 52332, Houston, TX 77052 Address (Give address to which approved copy of this form is to be sent)							
	E' Paso Natural	Gas Company Unit Sec. Twp. Rge.	P.O. Box 1492, El Pas- la gas actually connected?	<u>o, TX 79978</u>						
l	give location of tanks.	NO CHANGE	Yes	<u>N/A</u>						
7.	If this production is commingied with that from any other lease or pool, give commingling order numbers									
	Designate Type of Completio	on - (X)	New Well Workover Deepen	Plug Back Same Res'v, Diff. Res'v,						
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.						
Ì	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth						
ł	Perforations			Depth Casing Shoe						
		TUBING CASING AND	D CEMENTING RECORD							
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT						
$\left \right $										
. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top a										
OIL WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow,										
-	Leigth of Test	Tubing Pressure	Casing Pressure	Choke Size						
	Actual Prod. During Test	Oil-Bhis.	Water - Bbla.	Gas - MCF						
(GAS WELL		······································	1,,						
$\left[\right]$	Actual Prod. Teet-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate						
	Teeting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size						
C	ERTIFICATE OF COMPLIANC	E								
,	hereby contify that the subscript of		OIL CONSERVATION DIVISION APPROVED JUL 2 9 1986							
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED JUL 2 9 1980							
			DISTRIC- I SUPER VISOR							
	A I Al		This form is to be filed in compliance with HULE 1104.							
<u>Signary</u> (Signature) <u>Production Clerk</u> (Title) 7/22/86; Effective 7/1/86			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out cumpletely for allow- able on new and recompleted wells.							
						(Dece		well name or number, or transporte	Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
					I			Separate Forms C-104 must be filed for each pool in multiply completed wells.		

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