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NEW MEXICO OIL CONSERVA COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
b. State Oil & Gas Lease No.	
B-1167	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Shell Oil Company		8. Field or Lease Name State JM
3. Address of Operator P. O. Box 1509, Midland, Texas 79701		9. Well No. 2
4. Location of Well UNIT LETTER B 330 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 25-S RANGE 37-E N.M.P.M.		10. Field and Pool or Willcut Justis Fusselman North
11. Elevation (Show whether DF, RT, GR, etc.) 3179' DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER Recomplete <input checked="" type="checkbox"/>	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

May 22, 1970 thru June 21, 1970

Operation: Fusselman-Devonian Dual

1. Pulled rods, pump and tubing.
2. Ran Baker retrievable bridge plug on 2 7/8" tbg and set at 7092 \pm . Spotted 250 gal Dowell 15% NEA w/inhibitor on bottom.
3. RU frac equipment. Pumped 5000 gals gelled wtr ahead of 10,000 gal Dowell wide frac.
4. Ran collar on 2 1/2" tbg. Found top of sand fill at 6028'. Circ out sand to 7113. Used 150 bbls treated wtr to circ out sand.
5. Ran 235 jts (7239') 2 7/8", 8rd, EUE, J-55 tbg, seating nipple at 7211'.
6. Ran 2 1/2" x 2 x 1 1/2" x 16' RWBC pump w/1" x 8' dip tube on 2 11-3/4" and 76-7/8" rods and 1-7/8" x 8' sub.
7. Placed Justis Fusselman zone on production.

P&A Devonian zone.

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED N.W. Harrison TITLE Staff Operations Engr. DATE 6-26-70

APPROVED BY [Signature] TITLE DATE JUN 2 1970
CONDITIONS OF APPROVAL, IF ANY: