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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

8. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
9. State Oil & Gas Lease No. B-1167
10. Unit Agreement Name
11. Farm or Lease Name State JM
12. Well No. #2
13. Field and Pool, or Wildcat Justis Fusselman North
14. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" FORM C-101 FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Shell Oil Company
3. Address of Operator P. O. Box 1509, Midland, Texas 79701
4. Location of Well UNIT LETTER B 330 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 25-S RANGE 37-E N.M.P.M.
5. Elevation (Show whether DF, RT, GR, etc.) 3179' DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Recomplete

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD - 7300

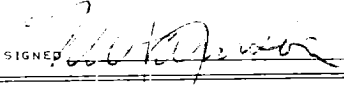
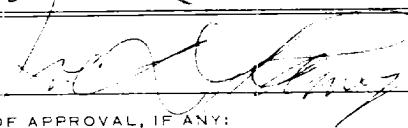
PBTD - 7204

Producing Interval : Fusselman 7153-7204

Operation: Recompletion in Devonian

1. RUPU. Pulled rods, pump & tbg. Set bridge plug at 7100±.
2. Perforate Devonian w/one Super Dyna-jet (.46) shot at 6996, 6998, 7000, 7026, 7028, 7030, 7052, 7054, 7056 (9 holes) .
3. Acidize Devonian perms 6996-7056 with 4000 gallons 15% NEA + inhibitor in four 1000 gallon stages with 4 RCN Ball Sealers.
4. Move retrievable bridge plug 7240±. Dump 8-12 sand until plugged back to 7100.
5. Frac with 10,000 gallons Dowell Wide Frac (YDF4) + 50/100 gallons Adomite aqua
6. Run 2 1/2" tbg. Wash to bottom. Retrieve BP and set at 7100±.
7. Run production equipment to test Devonian and run dual production equipment.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  N.W. Harrison	TITLE Staff Operations Engr.	DATE 4-23-70
APPROVED BY 	TITLE SUPERVISOR DISTRICT	DATE 4-23-70
CONDITIONS OF APPROVAL, IF ANY:		

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APR 27 1970

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