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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator <b>Shell Oil Company</b>		8. Farm or Lease Name <b>State JM</b>	
3. Address of Operator <b>P. O. Box 1599 Midland, Texas 79701</b>		9. Well No. <b>#2</b>	
4. Location of Well UNIT LETTER <b>B</b> <b>330</b> FEET FROM THE <b>North</b> LINE AND <b>1650</b> FEET FROM THE <b>East</b> LINE, SECTION <b>2</b> TOWNSHIP <b>25S</b> RANGE <b>37E</b> N.M.P.M.		10. Field and Pool, or Without <b>Justis Fusselman</b>	
11. Elevation (Show whether DF, RT, GR, etc.) <b>3179 DF</b>		12. County <b>Lea</b>	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Acidize</b>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

March 25, 1970 thru March 29, 1970

1. Stacked rods. Installed tbq. valve.
2. Acidized Fusselman perfs. 7153-7204 down tbq/csg annulus with 5000 gal 15% NEA + surfactant in 5-1000 gal. stages mixing 200# Grade D Unibeads in 100 gal. refined oil between stages.
3. Preceded Unibeads slugs with 10 bbls. L. C. and followed with 10 bbls L. C. Followed last stage with 6 bbls paraffin solvent.
4. Placed on production.

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. C. Miller for N.W. Harrison TITLE Staff Operations Engineer DATE 3/31/70

APPROVED BY [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: