

NUMBER OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS PRODUCTION OFFICE OPERATOR		NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS (Submit to appropriate District Office as per Commission Rule 1106)			FORM C-103 (Rev 3-55)	
Name of Company Shell Oil Company				Address Box 1858 Roswell, New Mexico		
Lease State JM		Well No. 2	Unit Letter B	Section 2	Township 25-S	Range 37-E
Date Work Performed May 29 thru June 2, 1962		Pool Justis, North - Fusselman			County Lea	
THIS IS A REPORT OF: (Check appropriate block)						
<input checked="" type="checkbox"/> Beginning Drilling Operations						
<input checked="" type="checkbox"/> Casing Test and Cement Job						
<input type="checkbox"/> Other (Explain):						
<input type="checkbox"/> Plugging						
<input type="checkbox"/> Remedial Work						
Detailed account of work done, nature and quantity of materials used, and results obtained.						
<p>Spudded 12:00 noon (MST), May 29, 1962.</p> <p>Ran 1000' of 13-3/8" (48#, H-40) casing and cemented @ 1011' with 400 sacks Incor plus 8% gel plus 2% CaCl₂ and 200 sacks regular neat plus 2% CaCl₂. Circulated out 30 sacks cement. Plug down @ 12:30 a.m. (MSY), June 1, 1962. After WOC 12 hours, tested casing with 1000 psi for 30 minutes - no pressure drop.</p> <p>Option Two:</p> <ol style="list-style-type: none"> 1. Volume of cement slurry 1108.0 cu.ft. 2. Brand name of cement: 400 sacks Lone Star Incor, 400 sacks Lone Star Regular and 12 sacks Calcium Chloride. 3. Approximate temperature of cement slurry when mixed 60° F. 4. Estimated minimum formation temperature in zone of interest 72° F. 5. Estimate of cement strength at time of testing 500 psi. 						
Witnessed by L. W. Welch		Position Tool Pusher		Company B. F. McFarland, Inc.		
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY						
ORIGINAL WELL DATA						
D F Elev.		T D		P B T D		Producing Interval
Completion Date						
Tubing Diameter		Tubing Depth		Oil String Diameter		Oil String Depth
Perforated Interval(s)						
Open Hole Interval				Producing Formation(s)		
RESULTS OF WORKOVER						
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.		
Approved by				Name W. A. Hartborn		
Title				Position Division Mechanical Engineer		
Date				Company Shell Oil Company		