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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1328
7. Unit Agreement Name Langlie-Mattix Unit
8. Farm or Lease Name
9. Well No. 102
10. Field and Pool, or Willent Langlie-Mattix
12. County Lea

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Wither Injection Well	Stuart
2. Name of Operator Gulf Oil Corporation	
3. Address of Operator Box 670, Hobbs, N.M 88240	
4. Location of Well UNIT LETTER <u>E</u> , <u>1980</u> FEET FROM THE <u>north</u> LINE AND <u>660</u> FEET FROM THE <u>west</u> LINE, SECTION <u>2</u> TOWNSHIP <u>25S</u> RANGE <u>37E</u> N.M.P.M.	
15. Elevation (Show whether DF, RT, GR, etc.) 3176' DF	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3424' TD. Pull Baker AD packer, run in hole with reverse equipment and deepen well 40' to total depth of 3464'. Spot 350 gallons 15% NEA HCL from 3464' to 3237' and let set 30 mins. Run GR-N log from TD to 2400'. Run tubing and packer and set and return well to injection service.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. R. Kuybawa TITLE Sr. Petroleum Engineer DATE 7-27-72

APPROVED BY Joe D. Ramsey TITLE Asst. I, Supr. DATE 8-1-72
CONDITIONS OF APPROVAL, IF ANY