

Submit 3 Copies To Appropriate District

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-11416
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> WIW		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Energen Resources Corporation		6. State Oil & Gas Lease No.
3. Address of Operator 3300 N. "A" St., Bldg. 4, Ste. 100, Midland, TX 79705		7. Lease Name or Unit Agreement Name: Stuart Langlie Mattix Unit
4. Well Location Unit Letter <u>F</u> <u>2310</u> feet from the <u>North</u> line and <u>1650</u> feet from the <u>W</u> line Section <u>2</u> Township <u>25S</u> Range <u>37E</u> NMPM Lea County		8. Well No. 103
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3170' RKB		9. Pool name or Wildcat Langlie Mattix 7 RVRs Queen Grayburg

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. Work performed from 01/25-27/01:

Well had failed M.I.T. MIRUPU, worked and released pkr. & POOH w/tbg. RU hydro-tester & tested in w/a 6-1/8" bit & 7" csg. scraper on 2-3/8" workstring. Tagged up @ 3243' & drilled 1'. Circ. tbg. clean. POOH. RIH /wbit, BS & DC's on tbg. workstring. Tagged up @ 3261', drilled down to 3265' fell through to 3270', drilled hard scale to 3292', drilled & washed scale, cement, rubber and formation to 3360'. Drilled & washed a large amount of formation w/traces of metal down to TD of 3421'. Circulated hole clean. Ran in hole w/new Loc-Set packer, set packer @ 3221' & tested 7" csg. to 460# for 20 mins. w/no leak-off. Pumped packer fluid, retested csg. to 400# for 30 mins. w/no leak off. RDPU & RWTI.

02/08/01: RU pump truck and tested csg. to 380# for 32 mins. w/no leak off. RD & RWTI. Test was witnessed & passed by E. L. Gonzales w/the OCD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Verna Dawson TITLE Regulatory Analyst DATE 07/25/01

Type or print name Verna Dawson Telephone No. 915-687-2074

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any: