

| | |
|------------------------|--|
| NO. OF COPIES RECEIVED | |
| DISTRIBUTION | |
| SANTA FE | |
| FILE | |
| J.S.G.S. | |
| LAND OFFICE | |
| OPERATOR | |

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| |
|--|
| 5a. Indicate Type of Lease |
| State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. |
| B-1328 |

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|--------------------------------|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well | 7. Unit Agreement Name |
| 2. Name of Operator | Stuart Langlie-Mattix Unit |
| 3. Address of Operator | 8. Farm or Lease Name |
| Box 670, Hobbs, N.M. 88240 | |
| 4. Location of Well | 9. Well No. |
| UNIT LETTER F 2310 FEET FROM THE north LINE AND 1650 FEET FROM | 103 |
| THE west LINE, SECTION 2 TOWNSHIP 25S RANGE 37E NMPM. | 10. Field and Pool, or Wildcat |
| | Langlie-Mattix |
| 15. Elevation (Show whether DF, RT, GR, etc.) | 12. County |
| 3170' KB | Lea |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | PERFORM AL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | |
| | | OTHER Clean out <input type="checkbox"/> | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3421' TD. Rel packer, POH with tubing. Went in hole w/bit, drill collars on 2-7/8" tubing to 3200'. Tagged fill at 3330'. Circulated hole, started drilling and cleaned out to TD. Went in hole with 7" Baker AD tension packer on 2-3/8" OD tubing. Pumped 115 bbls treated water down casing. Set packer at 3227' with 10,000# compression. Resumed injecting water 1:30 P.M. 7-26-72.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

| | | | | | |
|-------------|---|-------|------------------------|------|-------------|
| SIGNED | <i>C. R. K... ..</i> | TITLE | Sr. Petroleum Engineer | DATE | 7-28-72 |
| APPROVED BY | Orig. Signed by Joe D. Ramey Dist. 1, Supv. | TITLE | | DATE | JUL 31 1972 |

RECEIVED

JUL 2 1973

U.S. CONSERVATION COMM.
BUREAU