

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

1. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
2. State Oil & Gas Lease No.	
B-1328	
3. Unit Agreement Name	
Stuart Langlie Mattix Unit	
4. Farm or Lease Name	
5. Well No.	
103	
6. Field and Pool, or Wildcat	
Langlie Mattix	
7. County	
Lea	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT L" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Water Injection Well</b>	2. Name of Operator
	Gulf Oil Corporation
3. Address of Operator	4. Location of Well
P. O. Box 980, Kermit, Texas	UNIT LETTER <b>F</b> , <b>2310</b> FEET FROM THE <b>North</b> LINE AND <b>1650</b> FEET FROM THE <b>West</b> LINE, SECTION <b>2</b> TOWNSHIP <b>25S</b> RANGE <b>37E</b> NNPM.
5. Elevation (Show whether DF, RT, GR, etc.)	6. Field and Pool, or Wildcat
3170' DF	Langlie Mattix
7. County	8. State
Lea	NM

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <b>Converted to injection well</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rigged up 11-25-68. Pulled 2-3/8" tubing. Tagged bottom at 3350'. Ran 7" Baker Model AD packer and 2-3/8" OD IPC tbg, set packer at 3260' w/11,000# tension. Released unit 11-25-68. Well waiting on injection system.

After well has pressured up from injection, it is then proposed to clean out open-hole and deepen where necessary, at which time inhibited fluid will be placed in annulus.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. F. Swannack TITLE Area Production Manager DATE November 26, 1968

APPROVED BY John W. Runyan TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITION OF APPROVAL, IF ANY: