NO. OF COPIES RECIVED									
DISTRIBUTION		NSERVATION COMMISSION	Form C-104						
SANTA FE	REQUEST F	Supersedes Old C-104 and C-11							
FILE		AND Effective :-1-65							
LAND OFFICE	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL GAS							
	• • • • •								
GAS									
PRORATION OFFICE									
Operator	L I								
	1 Corporation								
Address D O D	ox 980, Kermit, Texas 79745								
Reason(s) for filing (Check proper		Other (Please explain)							
New Well	Change in Transporter of:	Change in lease and							
Hecompletion Inunge in Janership	Oil Dry Gas Casinghead Gas Condens	-	tate "L" Lease, Well						
		NO. 2. MIECOIVE	<u> </u>						
If change of ownership give nar and address of previous owner.		P. 0. Box 1650, Tulsa, 0	klahoma '74102						
DESCRIPTION OF WELL A	ND LEASF. Weil No. Pool Mame, Including For	rmation Kind of Lease	jeise l						
Stuart Ianglie Matti	x Unit 103 Innglie M	State, Peders or	^{ee} State <u>B-1328</u>						
Location			••						
Chit Letter F : 2	310 Feet From The North Line	e md1650Peet From the	West						
Line of Section 2	Township 25-S Hange 3	7-E , NMFM,	<u>lea</u>						
. DESIGNATION OF TRANSP Mame of Authorized Transporter of	CORTER OF OIL AND NATURAL GAS	Address (Give address to which approved of	copy of this form is to be sen:						
Texas-New Mexico	Pipe Line Company	P. 0. Box 1510, Mi	dland, Texas						
Name of Authorized Transporter :	of Casinghead Gas 🙀 or Dry Gas 🚞	Address (Give address to which approved o							
El Paso Natural G	Company Unit Set. Twp. Ege.	P. O. Eox 1384, Ja	1, New Mexico						
If well produces on or liquids, give location of tanks,	F 2 25-S 37-E	· ·	Unknown						
If this production is commingle	ed with that from any other lease or pool, g								
COMPLETION DATA	ci. ∀e. Gas ∀s∷		ug Back Same Restric Dutt, Nest						
Designate Type of Comp									
Date Spudet	Date Compl. Ready to Prod.	Total Depth	.B.T.D.						
		Top Cil/Gas Pay	ubing Depth						
Elevations (DE, RKB, RT, GR, e	ere. Mame of Producing Formation	, op 5 0 i -;							
Perforations			epth Casing Shoe						
·····		CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT						
· · · · · · · · · · · · · · · · · · ·									
		1							
TEST DATA AND REQUES	ST FOR ALLOWABLE (Test must be a)	fter recovery of total volume of load oil and	must be equal to or exceed top all						
OIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas lift, e	:tc.)						
Date First New Cil Bun To Tank									
Length of Test	Tubing Pressure	Casing Pressure	Choke Size						
		Water - Bbls.	Gas - MCF						
Actual Proa, During Test	Cil-Bbis.	Adtel - DP'B'							
GAS WELL			Gravity of Condensate						
Actual Fred Test-MCF/D	Length of Test	Bbis, Condensate/MMCF	advity of concentrate						
Testing Method (pitor, back pr.)) Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size						
I. CERTIFICATE OF COMPL	LIANCE	OIL CONSERVAT	ION COMMISSION						
		APPROVED							
	s and regulations of the Oil Conservation blied with and that the information given								
above is true and complete	to the best of my knowledge and belief.	BY							
	.1	TITLE							
e e	A. willing	This form is to be filed in con	npliance with RULE 1104.						
. (- (ole for a newly drilled or deepe ed by a tabulation of the deviat						
	(Signature) C. E. Fidler	tests taken on the well in accorde	Ince with RULE 111.						
Area Engineer	(Tule)	able on new and recompleted well	be filled out completely for all a.						
December 27, 1		Fill out only Sections I. II. well name or number, or transporter	tit and VI for changes of own						
	(Date)	Separate Forms C-104 must	be filed for each pool in multi						

we:1	vell name or number, or transporter, or other such change of condit Separate Forms C-104 must be filed for each pool in mult:										ondition
	Separate	Forms	C-104	must	Ъe	filed	for	each	pool	in	multiply
com	pleted we	116.									