

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT II

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30 025 11417
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease	
7. Lease Name or Unit Agreement Name	State "L"
8. Well No.	3
9. Pool Name or Wildcat	Justis; Blinberry, Tubb Drinkard

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

- 1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
- b. Type of Completion: NEW WELL ☐ WORKOVER ☐ DEEPEN ☒ PLUG BACK ☐ DIFF RES. ☐ OTHER ☐

2. Name of Operator

TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator

205 E. Bender, HOBBS, NM 88240

4. Well Location

Unit Letter F : 2310 Feet From The North Line and 1650 Feet From The West Line
Section 2 Township 25S Range 37E NMPM Lea COUNTY

- | | | | | |
|-----------------------------|-----------------------------|--|--|--|
| 10. Date Spudded
3/21/96 | 11. Date T.D. Reached | 12. Date Compl. (Ready to Prod.)
4/3/96 | 13. Elevations (DF & RKE RT, GR, etc.)
3179 | 14. Elev. Csghead |
| 15. Total Depth
6700' | 16. Plug Back T.D.
6246' | 17. If Mult. Compl. How Many Zones? | 18. Intervals Drilled By
PRIDE | 19. Producing Interval(s), of this completion - Top, Bottom, Name
5110'-6194' |

21. Type Electric and Other Logs Run

NONE

23.

20. Was Directional Survey Made

NO

22. Was Well Cored

NO

CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
13.375"		450'		400 SX, CIRC	
8.625"		3487'		1750 SX	
5.5"		6700'		638 SX	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD
					SIZE DEPTH SET PACKER SET
					2-3/8 6257'

26. Perforation record (interval, size, and number)

5110'-6194'

4910'-4920' SQUEEZED

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5906'-6194'	W/3500 GALS 15%, SALT BLK, GEL
5110'-5663'	W/4000 GALS 15%, SALT BLK, GEL

28.

PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - size and type pump)				Well Status (Prod. or Shut-in)		
Date of Test 4-23-96	Hours tested 24	Choke Size OPEN	Prod'n For Test Period	Oil - Bbl. 12	Gas - MCF 106	Water - Bbl. 31	Gas - Oil Ratio 8833
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 38.6@60	Test Witnessed By FRED M. REYNOLDS

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. List Attachment

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE

Paula S. Ives

TITLE Engineering Assistant

TYPE OR PRINT NAME

Paula S. Ives

DATE 6/19/96

Telephone No. 357-0432