

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 11417
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-1328
7. Lease Name or Unit Agreement Name	STATE L
8. Well No.	3
9. Pool Name or Wildcat	JUSTIS GLORIETA
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3179 DF

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>F</u> <u>2310</u> Feet From The <u>NORTH</u> Line and <u>1650</u> Feet From The <u>WEST</u> Line Section <u>2</u> Township <u>25S</u> Range <u>37E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3179 DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ PLUG BACK BLINEBRY TUBB DRINKARD

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Objective: Texaco intends to plug back out of the Blinebry Tubb Drinkard zone and recomple into the Justis Glorieta producing interval.

- 2-6-96- RU pulling unit. pull rods & pump.
- 2-7-96 Install BOP. Ran 5-1/2" casing scrapper to 5100'. POH. SI.
- 2-8-96-CIBP @ 5000'. Cap with 35' cement to 4965'(PBDT). Ran tubing to 4950'. Displace annulus w/2% KCL fresh water. Test casing w/500 psi, did not hold, POH. SI.
- 2-9-96-Dug out Cellar. Removed tubing valves & bullplugged. Install spacer and new tubing valves. Test casing to 500 psi-held. Perforate Justis Glorieta on interval 4910'-4920' with 2 jsfp and 22 holes. TIH with treating packer set @ 4878'.
- 2-12-96-Hot watered down casing to clean paraffin. Latch on to packer @ 4878'. Test tubing to 900 psi, leaking to annulus. Test annulus to 500 psi-held. Pressure tbg to 900 psi w/500 psi to annulus. Slowly leaks off tbg to annulus. Release from packer and POH. SI.
- 2-13-96-Ran redressed on-off tool, 2" seat nipple & tested in 151 jts at 5000 psi. Latch on packer @ 4878'. Pressure tbg to 900 psi, leaks to annulus. Pressure annulus to 1000 psi-held. Released packer & POH. SI.
- 2-14-96-Ran redressed & tested packer & 2" seat nipple on 157 jts. Set packer @ 4847'. Test tbg to 1000 psi-held. SI.
- 2-15-96-Release packer at 6420'. Spot 500 gals 15% acid over perfs. Pull pkr to 4847'. Reverse 5 bbls w/2%KCL fresh water. Set packer @ 4847'. Pressure tbg to 3000 psi. Formation broke. SI. RD.
- 2-16-96-Dowell acidized 5-1/2" casing perf 4910'-4920' (22 holes) with 2000 gal 15% NE-Fe acid using 50-7/8" ball sealers. Flush w/20 bbls 2% kcl fresh water. Max pressure 920 psi. min pressure 850 psi. Avg rate 2 bpm. Install choke. SI.
- 2-17-96-Swab 5 hrs, recover 0-oil, 46-blw, vl-gas. SI.
- 2-19-96-Swab 3.5 hrs, 0-oil, 42-blw, vl-gas. SI.
- 2-20-96-Swab 3.5 hrs, 0-oil, 23-blw, vl-gas. SI. RD.
- 2-21-96-Shut-in, work-over unsuccessful.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paula S. Ives TITLE Engineering Assistant DATE 5/8/96
TYPE OR PRINT NAME Paula S. Ives Telephone No. 397-0432

(This space for State Use)

APPROVED BY GARY MILK TITLE FILED REP II DATE MAY 13 1996

CONDITIONS OF APPROVAL, IF ANY

Justis Blinebry
70 Justis Tubb Drinkard

