



GARREY CARRUTHERS
GOVERNOR

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

April 14, 1989

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 333-6161

Texaco Producing Inc.
P.O. Box 723
Hobbs, NM 83240

Re: Well Producing in Excess of Assigned Allowable
State - #3-F Sec. 2, T25S, R37E
Justis Tubb/Drinkard Pool

Gentlemen:

From production reported on your January 1989 C-115 it appears the above-referenced well is over producing its assigned allowable in the Justis Tubb/Drinkard Pool.

This is a downhole commingled well and it appears you may be reporting the allocation percentages incorrectly.

DHC-171 allocates the percentages as follows:

Upper Pool (Justis Blinebry) -- 77% oil & 56% gas
Lower Pool (Justis Tubb/Drkd)-- 23% oil & 44% gas

Please check your allocation formula and report accordingly.

Very truly yours,

OIL CONSERVATION DIVISION

Jerry Sexton
Supervisor, District I

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P.O. Box 2088
Santa Fe, New Mexico 87504-2088

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Pair



OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO

P. O. BOX 2088 - SANTA FE

87501

August 26, 1975

Skelly Oil Company
P. O. Box 1351
Midland, Texas 79701

Attention: Mr. Leland Franz

Administrative Order No. DHC-171
State L Well No. 3, Unit F,
Section 2, Township 25 South,
Range 37 East, NMPM, Lea County,
New Mexico, Justis-Blinebry and
Justis Tubb-Drinkard Pools

Gentlemen:

Reference is made to your recent application for an exception to Rule 303-A of the Commission Rules and Regulations for the subject dually completed well to permit the removal of the down-hole separation equipment and to commingle the production from both pools in the well-bore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303-C, and that reservoir damage or waste will not result from such down-hole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and Commission Order No. MC-1252, which authorized the dual completion and required separation of the zones, is hereby placed in abeyance.

In accordance with the provisions of Rule 303-C, total commingled oil production from the subject well shall not exceed 40 barrels per day, and total water production from the well shall not exceed 80 barrels per day. The maximum amount of gas which may be produced daily from the well shall be determined by multiplying 6000 by top unit allowable for the Justis Tubb-Drinkard Pool.

Assignment of allowable to the well and allocation of production from the well shall be on the following basis:

Justin Blunby → Upper Pool: Oil 77% - Gas 56%
Justin T/orko → Lower Pool: Oil 23% - Gas 44%

Pursuant to Rule 303-C 5, the commingling authority granted by this order may be rescinded by the Secretary-Director if, in his opinion, conservation is not being best served by such commingling.

Very truly yours,

JOE D. RAMEY
Secretary-Director

JDR/CU/og

cc: Oil Conservation Commission
Box 1980
Hobbs, New Mexico