CONDITIONS OF APPROVAL, IF ANY:

## En . Minerals and Natural Resources Department

Form C-103

<u>DISTRICT I</u>	II CONCEDIA m	(A)	Revised 1-1-89
P.O. Box 1980, Hobbs, NM 88240	IL CONSERVATI		WELL API NO.
DISTRICT II P.O. Box 2088			30 025 11417
P.O. Box Drawer DD Artesia, NM 88210 Santa Fe, New Mexico 87504-2088			5. Indicate Type of Lease
DISTRICT III			STATE STATE
1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil / Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELL  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT  (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name State "L"
1. Type of Well: OIL GAS OTHER			
Name of Operator     TEXACO EXPLORATION & PRODUCTION INC.			8. Well No.
3. Address of Operator 205 E. Bender, HOBBS, NM 88240			9. Pool Name o' Wildcat
4. Well Location Justis; Blinebry, Tubb Drinkard			
	10 - Feet From The Nor		
Section 2 To	wnship 25S	Range 37E NM	IPM Lea_ COUNTY
10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3179			
11. Check Appro	priate Box to Indicate Na	ture of Notice, Report	, or Other Data
NOTICE OF INTENTION 1	ro:	1	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLU	G AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHA	NGE PLANS	COMMENCE DRILLING OPE	
PULL OR ALTER CASING		CASING TEST AND CEMEN	
OTHER:			Squeeze Glor Perfs. drill out CIBP.
12. Describe Proposed or Completed Operat any proposed work) SEE RULE 1103.	ions (Clearly state all pertinen		
3 -23-96: Ran 4 3/4 bit on 6 3 1/4" DC's and 2 Tag at 4935 (TOC on CIBP). Test Glorieta Squ 3-26-96: Ran 4 3/4 bit on same assembly. Tag hole. Pull DC's above perfs and SDON. 3-27-96: POH & lay down DC's. Trip in hole w 3-28-96: MIRU DS. Acidizing Tubb/Drinkard Pr. Avg. Rate 4.5 bpm. Avg Pressure 900 PSI. Mar packer to 5064" and set. Pump (4000 gals)15% Avg pressure 800 PSI Max 1900 psi. Rig down	St. Load & pressure BS to 600 P. Sqz. Pump through. Sting out. Firdle out of retainer & reverse 10 sy 7/8 WS. Tag cmt & drill from 47 Jeeze to 1000 psi for 30 minutes. If & drill cmt 4925'-4965'. Broke stith Model R. packer and RBP. Seerfs 5906'-6194'. Pump (3500 gains pressure 1620. Acidizing Blinel NEFE acid, followed by salt bloc DS. Wait 1 hr. Start swabbing. Try. PH=7 by litmus. Mix 2 drum: n 3.5" M/A, 2", tbg, T/A,. Removing down. Shut in.	SI. Establish rate into Gloriel Reverse and wash up. Shut do to pit. POH. SDFWE. 88' to 4814' & cmt retainer 44 Held ok. POH. SDON. seal on CIBP. Lost circulation at RBP @ 6250'. Pull up and s) 15% NEFE, followed by story. TIH wash off and retieve k in gelled brine. Flush w/43 Swab 4 hrs. Recovered 80 ls TH-793 in 20 bbls produced and the seal of the s	ta perfs, 4910'-4920' @ 2.5 BPM @ 500 psi. lown 4 hrs. Sting in: Mix and pump 50 sx Class H  814-16'. Fell out. Drill cmt 4822'-4925'. Fell out.  In. Drill and push CIBP to 6246'. Could not make  if set packer @ 5868'. Shut down, wairing on DS. alt block in gelled brine. Shut down. ISIP Vac.  In RBP. Set RBP @ 5674' test to 1000 psi. Pull bbls 2%KCL. ISIP 500 PSI. Avg Rate 4.5 BPM bbls water. SION  d water and pump into Blinebry perfs. Flush with
I hereby certify that the information above is true and complete to the SIGNATURE CLUB Paula STYPE OR PRINT NAME  Paula STYPE OR PRINT NAME	TITLE Engin	eering Assistant	DATE <u>6/19/96</u> Telephone No. 397-0432
IThis space for State Life:			557-5452
(This space for State Use)  APPROVED BY	51 (177 <u>5)</u> .		HIN OK HODE
COMPITIONS OF APPROVAL	TITLE		

DeSota Nichols 12-93 ver 1:0

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