

DISTRICT I  
P.O. Box 1903, Hobbs, NM 88241-1980  
DISTRICT II  
P.O. Box Drawer DD, Artesia, NM 88211-0719  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410  
DISTRICT IV  
P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-101  
Revised February 10, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 6 Copies  
Fee Lease - 5 Copies  
☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

<sup>1</sup> Operator Name and Address TEXACO EXPLORATION & PRODUCTION INC. P.O. BOX 730, HOBBS, NM 88240		<sup>2</sup> OGRID Number 022351
<sup>4</sup> Property Code 11105	<sup>5</sup> Property Name STATE L	<sup>3</sup> API Number 30 025 11417
		<sup>6</sup> Well No. 3

<sup>7</sup> Surface Location									
UI or lot no. F	Section 2	Township 25S	Range 37E	Lot.Idn	Feet From The 2310	North/South Line NORTH	Feet From The 1650	East/West Line WEST	County LEA

<sup>8</sup> Proposed Bottom Hole Location If Different From Surface									
UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
<sup>9</sup> Proposed Pool 1 Justis Glorieta					<sup>10</sup> Proposed Pool 2				

<sup>11</sup> Work Type Code P	<sup>12</sup> Well Type Code G	<sup>13</sup> Rotary or C.T.	<sup>14</sup> Lease Type Code S	<sup>15</sup> Ground Level Elevation 3179 DF
<sup>16</sup> Multiple No	<sup>17</sup> Proposed Depth 4965 PB	<sup>18</sup> Formation GLORIETA	<sup>19</sup> Contractor UNKNOWN	<sup>20</sup> Spud Date

<sup>21</sup> Proposed Casing and Cement Program					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	35.6	450	400	CMT CIRC
11"	8-5/8"	32	3500	1750	CMT CIRC
7-7/8"	5-1/2"	15.5 & 17	6700	638	TOC @ 2208'

<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone.  
Describe the blowout prevention program, if any. Use additional sheets if necessary.

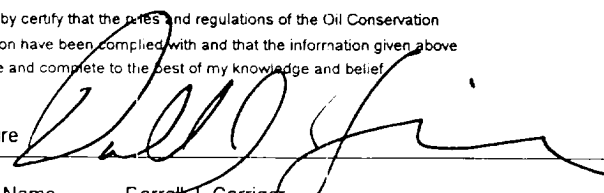
Objective: Texaco intends to plug back out of the Blinbry Tubb Drinkard zone and recompleate into the Justis Glorieta producing interval.

1. RU pulling unit. Install BOP. TOH with production equipment.
2. Run Gauge Ring and set CIBP @ 5000'. Cap with 35' cement.
3. Perforate Justis Glorieta on interval 4910'-4920' with 2 jsfp and 22 holes.
4. TIH with treating packer set @ 4800'.
5. Acid treat perms with 3000g 15% HCL NEFE.
6. TOH with tubing and packer and place on test.

Approval for plugback only -- CANNOT produce until Non-Standard Proration is approved.

Permit Expires 6 Months From Approval Date Unless Being Underway.

Plugback

<sup>23</sup> I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature 		Approved By:	
Printed Name Darrell J. Carriger		Title:	
Title Engineering Assistant		Approval Date: JUL 24 1995	Expiration Date:
Date 7/20/95	Telephone 397-0426	Conditions of Approval: Attached <input type="checkbox"/>	

RECEIVED

JUL 2 1 1995

OLD HOBBS  
OFFICE