Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1989, Hobbs, NM 88240

## State of New Mexico Enc Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

1.	1	<u>O TRAN</u>	SPORT OF	L AND NATURAL GA			
Operator Texaco Exploration and P		Well API No. 30 025 11416 /14					
Address P. O. Box 730 Hobbs, N	lew Mexico	88240-	2528				<del></del>
Reason(s) for Filing (Check proper box, New Well Recompletion Change in Operator	)	hange in Tr	ansporter of: ry Gas  ondensate	X Other (Please explain EFFECTIVE 6-			
If all and a of an antico piece again	aco Produc	ing Inc.	P. O. Bo	ox 730 Hobbs, New	Mexico	88240-252	28
II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including				State, Federal Of Fee   770700		Lesse No. 772730	
STATE L  Location  Unit Letter F	16 : 2310	50	est From The	つ つ	ISTAT 3 i <i>D</i> f•	et From The WE	<del></del>
Section 2 Town	, NMPM,	L.EA County					
III. DESIGNATION OF TRA Name of Authorized Transporter of Oil Texas New Mexico Pipeline	c X	r Condensat	• 🗆	Address (Give address to whi 1670 Broady	way Den	ver, Colorac	do 80202
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Department of Paso Natural Gas Company				Address (Give address to which approved copy of this form is to be sent) P. O. Box 1492 El Paso, Texas 79978			
If well produces oil or liquids, give location of tanks.	Fİ	2 12	wp.   Rge 25S   37E	YES	When	7 06/0	6/63
If this production is commingled with th  IV. COMPLETION DATA							
Designate Type of Completion	n - (X)	Oil Well	Gas Well	New Well   Workover	Deepen	Plug Back   Sau	me Res'v Diff Res'v
Data Spudded	Date Compl.	Ready to Pr	rod.	Total Depth		P.B.T.D.	
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay		Tubing Depth		
Perforations					<u> </u>	Depth Casing S	hoe
TUBING, CASING AND				CEMENTING RECORD			
HOLE SIZE		NG & TUBI		DEPTH SET		SACKS CEMENT	
V. TEST DATA AND REQU							
OIL WELL (Test must be after recovery of total volume of load oil and must Date First New Oil Run To Tank Date of Test				be equal to or exceed top allowable for this depth or be for full 24 hours.)  Producing Method (Flow, pump, gas lift, etc.)			
Leagth of Test	Tubing Press	ure		Casing Pressure		Choke Size	
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.		Gas- MCF	
GAS WELL		<u> </u>					· · · · · · · · · · · · · · · · · · ·
Actual Prod. Test - MCF/D	Length of Te	at		Bbis. Condensate/MMCF		Gravity of Condensate	
Testing Method (pilot, back pr.)	Tubing Press	ure (Shut-in	)	Casing Pressure (Shut-in)		Choke Size	
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  K. M. Miller  Div. Opers. Engr.				OIL CONSERVATION DIVISION  Date Approved			
Printed Name May 7, 1991		Т	ide 8-4834	Title			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.