

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
716220 - 00	
7. Unit Agreement Name	
-	
8. Farm or Lease Name	
STATE L	
9. Well No.	
3	
10. Field and Pool, or Wildcat	
JUSTIS BLINDBRY	
JUSTIS TUBB FRANKARD	
12. County	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	
2. Name of Operator	
TEXACO PRODUCING INC	
3. Address of Operator	
P.O. BOX 728 HOBBS, NM 88240	
4. Location of Well	
UNIT LETTER F 1056 FEET FROM THE NORTH LINE AND 2310 FEET FROM THE WEST LINE, SECTION 2 TOWNSHIP 25S RANGE 37E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE HOLE 1103.

BEGUN 7-8-87, PULLED PRODUCTION EQUIPMENT, TH W/4 3/4" BIT ON 2 7/8 WS TAGGED AT 6270' RAN GR-CCL FROM 4000' TO 6000', SET CTRP @ 5818' CAP W/18" CMT, 7/8" FRANKARD TH W/ PKR ON 2 7/8 WS ACIDIZED BLINDBRY PERFS 5317-5563 W/1500 GALS 15% NFFE ACID USING 1500" RS TO DIVERT MAX P 2800" ISIP @ AR 5BPM SET RGP @ 5295 PERFORATE ADDITIONAL BLINDBRY PERFS 5110, 14, 34-36 42-45, 56, 71-73, 81, 85, 90, 5200-02, 08, 23, 42, 52-54 70-72 (2 SPE 54 HOLES) TH W/ PKR SET @ 5031' ACIDIZED BLINDBRY PERFS 5110-5272 W/2000 GALS 15% NFFE ACID USING BS TO DIVERT MAX P 4100" ISIP 840" AR 5BPM FRAC PERFS 5110-5272 W/31000 GALS 40" K-LINKED GELLED WTR CONTAINING 1 PPG TO 14G 20/40 SAND (76,000") MAX P. 4500" AR 18 BPM ISTP 820" 10H W/ PKR, CLEAN OUT SAND RETRIEVE RSP RUN PRODUCTION EQUIPMENT, PLACE ON PRODUCTION AS SINGLE BLINDBRY PRODUCER INITIAL TEST 7-27-87 24H/19 COFD, 40BWD 3053 GOR

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>K. J. Johnson</u>	TITLE <u>AREA SUPERINTENDENT</u>	DATE <u>AUG 6 1987</u>
APPROVED BY <u>JERRY SEYMOUR</u>	TITLE <u>DISTRICT SUPERVISOR</u>	DATE <u>AUG 11 1987</u>
CONDITIONS OF APPROVAL, IF ANY:		