

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease State ☒ Fee ☐
3. State Oil & Gas Lease No. 716220 - 00
7. Unit Agreement Name -
8. Farm or Lease Name STATE L
9. Well No. 3
10. Field and Pool, or Wildcat JUSTIS BLTDFBRY JUSTIS TUBB DRINKARD
12. County LEA

SUNDY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator TEXACO PRODUCING INC.
3. Address of Operator P.O. BOX 728 HOBBS, NM 88240
4. Location of Well UNIT LETTER F, 1656 FEET FROM THE NORTH LINE AND 2310 FEET FROM THE WEST LINE, SECTION 2, TOWNSHIP 25S, RANGE 37E, NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3179 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU, PULL PRODUCTION EQUIPMENT, TIE W/ BIT & DC'S, CLEAN OUT TO 5200'
- RUN GR-CAL CORRELATION LOG FROM 4000' TO 6000', SET CTBF @ 5800'
- TEMPORARILY ABANDON THE DRINKARD ZONE, DRINKARD TO BE RE-OPENED AT A LATER DATE
- TIE W/ PER & WS, ACIDIZE BLTDFBRY PERFS 5317'-5563' W/ 1500 gal 15% HEE
- ACT IN 3-400 GAL STAGES USING ROCK SALT TO DIVERT. SWAB BACK LOAD, TCH
- PERF BLTDFBRY PAY 5110', 14', 5134-36, 5143-45, 5156, 5171-73, 5181, 86, 90, 5200-02
- 5208, 23, 42, 5252-54, 5270-72 TIGHT SET RBP @ 5200'
- ACIDIZE PERFS 5110-5272 W/ 3000 GALS 15% HEE ACID USING BS TO DIVERT
- FRAC PERFS 5110-5272 W/ 34,000 40" X-LINEAR GELUSOR CONTAINING 73,000 lb 20/40 MESH SAND
- CLEAN OUT WELLBORE TO 5200'
- RUN PRODUCTION EQUIPMENT, PLACE WELL ON PRODUCTION AS A BLTDFBRY COMPLETION

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED K.L. Johnson TITLE Area Super. DATE June 6, 1987

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JUN 10 1987