

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes Old O-104 and
Effective 1-1-65

TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		
Operator Getty Oil Company Address P. O. Box 1351, Midland, Texas 79702		
Reason(s) for filing (Check proper box)		
New Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐	Other (Please explain) Skelly Oil Company merged with Getty Oil Company effective 1-31-77
Recompletion ☐		
Change in Ownership ☒		
If change of ownership give name and address of previous owner Skelly Oil Company, P. O. Box 1351, Midland, Texas 79702		

II. DESCRIPTION OF WELL AND LEASE

Lease Name State L	Well No. 3	Pool Name, including Formation Justis (Blinberry)	Kind of Lease State, Federal or Fee State	Lease No. B-1328
Location Unit Letter F : 1656 Feet From The North Line and 2310 Feet From The West				
Line of Section 2 Township 25S Range 37E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Texas-New Mexico Pipeline Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1510, Midland Texas 79702	
Name of Authorized Transporter of Casinghead Gas ☒ for Dry Gas ☐ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1492, El Paso, Texas 79910	
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 2
	Twp. 25S	Rge. 37E
	is gas actually connected? Yes	
	When June 6, 1963	

If this production is commingled with that from any other lease or pool, give commingling order number: DHC-171

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv.	Diff. Resv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.P.T.D.				
Elevations (DF, RFB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth				
Perforations		Depth Casing Shoe						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(SIGNED) LELAND FRANZ

(Signature) Leland Franz

District Production Manager

(Title)

February 1, 1977

(Date)

OIL CONSERVATION COMMISSION

FEB 8 1977

APPROVED _____ 19 _____

BY _____ Orig. Signed by

John Runyan

TITLE _____ Geologist

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transportation or other such change of condition.

RECEIVED

FEB 2 1977

U.S. DEPARTMENT OF COMMERCE
BUREAU OF ECONOMIC ANALYSIS