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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1328

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" FORM C-101 FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name -----
2. Name of Operator Skelly Oil Company	8. Name of Lease Name State "L"
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	9. Well No. 3
4. Location of Well UNIT LETTER F 2310 FEET FROM THE West 1656 THE North LINE, SECTION 2 TOWNSHIP 25S RANGE 37E	10. Well Owner Justis (Blinebry & Tubb Drinkard)
11. Elevation (Show whether DF, RT, GR, etc.) 3179' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
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PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <input checked="" type="checkbox"/> Commingled Production	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The down hole commingling in this well bore was authorized by New Mexico Oil Conservation Commission Order No. DHC-171 dated August 26, 1975.

- Moved in workover rig September 30, 1975.
- Drilled cement 5838-5850' and pushed cast iron bridge plug to 6300'.
- Set 199 joints (6143') 2-3/8" OD tubing at 6154'.
- Returned well to producing status October 9, 1975, pumping Justis Blinebry perms. 5317-5663' and Justis Tubb-Drinkard perms. 5906-6194' for 40 barrels oil and 10 barrels water per day.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. R. Crow TITLE Lead Clerk DATE 10-17-75

APPROVED BY Jerry Sester TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: