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# NEW MEXICO OIL CONSERVATION COMMISSION

Form O-101  
Overseas Old  
C-102 and C-103  
Effective 1-1-65

|                                                                        |  |
|------------------------------------------------------------------------|--|
| State Type of Lease                                                    |  |
| State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |  |
| State Oil & Gas Lease No.                                              |  |
| <b>B-1328</b>                                                          |  |

## SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
SEE APPLICATION FOR PERMIT (M-1) FORM O-101 FOR SUCH PROPOSALS.

|                                                                                                                                                             |  |                                                                                 |  |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------|--|---------------------------------------------------------------------------------|--|
| 1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER                                            |  | 2. Name of Operator<br><b>Skelly Oil Company</b>                                |  |
| 3. Address of Operator<br><b>P. O. Box 1351, Midland, Texas 79701</b>                                                                                       |  | 4. Field Agreement Name<br><b>State "L"</b>                                     |  |
| 4. Location of Well<br>UNIT LETTER <b>F</b> <b>2310</b> FEET FROM <b>West</b> LINE AND <b>1656</b> FEET FROM<br><b>North</b> <b>2</b> <b>25S</b> <b>37E</b> |  | 5. Field and Pool, if different<br><b>Justis (Blinebry &amp; Tubb-Drinkard)</b> |  |
| 6. Elevation (When whether DF, RT, GR, etc.)<br><b>3179' DF</b>                                                                                             |  | 7. Name of Well<br><b>Lea</b>                                                   |  |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|                                                |                                                                            |                                                     |                                               |
|------------------------------------------------|----------------------------------------------------------------------------|-----------------------------------------------------|-----------------------------------------------|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/>                                  | REMEDIAL WORK <input type="checkbox"/>              | WATERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>                                      | COMMENCED DRILLING DEPEND <input type="checkbox"/>  | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input checked="" type="checkbox"/> <b>Commingling of production</b> | CASING TEST AND CEMENT TOP <input type="checkbox"/> |                                               |

17. Description of Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent names, including well names, and proposed work; SEE RULE 1113.)

The down hole commingling in this well was authorized by New Mexico Oil Conservation Commission Order No. DHC-171 dated August 26, 1975.

- 1) Move in workover rig.
- 2) Drill out cement cap 5838-5850' and BP at 5850' or push BP below 6194'.
- 3) Return well to producing status pumping Justis Blinebry perfs. 5317-5663' and Justis Tubb-Drinkard perfs. 5906-6194'.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) D. R. Crow

D. R. Crow

Lead Clerk

9-3-75

SIGNED

TITLE

DATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY: