

REQUIREMENTS FOR DOWN-HOLE
COMINGLING APPLICATION

1. Current 24 hour productivity test for both wells on commission Form C-116 are attached. The Justis Tubb Drinkard zone in Well No. 3 is temporarily abandoned.
2. Production decline curves and a completion history for each well are attached. It is recommended that the production for each zone from each well be allocated as follows:

State "L" Well No. 3

Justis Blinebry:	Oil 77%	Gas 56%
Justis Tubb Drinkard:	Oil 23%	Gas 44%

State "L" Well No. 4

Justis Blinebry:	Oil 68%	Gas 50%
Justis Tubb Drinkard:	Oil 32%	Gas 50%

3. The bottom hole pressure for the Justis Blinebry and Justis Tubb Drinkard zones are estimated to be 500 psi (-2271) and 600 psi (-2871) respectively.
4. Results of water analyses for both zones are attached.
5. The gravity of the individual oil samples from the Justis Blinebry and Justis Tubb Drinkard zones are both 37° API, therefore, the value of the comingled production should increase as a result of resuming production from the Tubb Drinkard zone in both wells.