

COMPLETION HISTORY
STATE "L" WELL NO. 3

The subject well was drilled and completed October 14, 1962, as a dual oil producer in the Justis Blinebry and Justis Tubb Drinkard zones. The Justis Blinebry zone potentialled flowing 120 BOPD, 0 BWPD, 255 MCFPD after treatment with 1000 mud acid and fraced with 15,000 gallons, 15,000# sand with 150 ball sealers. The producing interval treated was 5455'-5653'.

The two zones are separated by a Baker Model "D" Production Packer set at 6010'.

The Justis Tubb Drinkard zone in the State "L" No. 3 was potentialled in October, 1962, for 95 BOPD, 0 BWPD, 62 MCFPD, after treatment with 1000 mud acid and fraced with 15,000 gallons, 15,000# sand with 150 ball sealers. Request for authority to shut down one zone of multiple completed well filed 9-25-73, and lower zone (Justis Tubb Drinkard) was temporarily abandoned.

COMPLETION HISTORY
STATE "L" WELL NO. 4

The subject well was drilled and completed December 6, 1962, as a dual oil producer in the Justis Blinebry and Justis Tubb Drinkard zones. The Blinebry zone was potentialled at 78 BO (14 hrs.), 0 BWPD after treatment with 1000 gallons acid, fraced with 15,000 gallons oil and 15000# sand. The producing interval treated was 5368'-5723'.

The two zones are separated by a Baker Model "D" Production Packer set at 6060'.

The Justis Tubb Drinkard zone in the State "L" Well No. 4 was potentialled for 110 BO (14 hrs.), 0 BWPD after treatment with 1000 gallons acid, fraced with 15,000 ballons oil and 15,000# sand.